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LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	

**RECEIVED BY CONSERVATION COMMISSION**  
**MAR 14 1985**  
005-52219  
**O. C. D.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
L-6362

7. Unit Agreement Name  
Campbell Station Unit

6. Farm or Lease Name  
Campbell Station Unit

9. Well No.  
5

10. Field and Pool, or Wildcat  
Wildcat - *Penn*

12. County  
Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-102) FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
CARL A. SCHELLINGER

3. Address of Operator  
P.O. Box 447, Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 3 TOWNSHIP 9-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, KT, GR, etc.)  
3865GR, 3878 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Mississippian 23 .42" holes 6503-04-05-09-10-12-18-19-20-21-22-23-24-25-26-27-28, 6539-40-41-42-43-44; Acidized 1000 gal. 15% NeFe; Swabbed Load with show of oil and gas. Acidized 4000 gal. 20% NeFe, Swab and Flowed Load. Flowed gas at rate of 517 MCFD, 10/64" ck, FTP 680, SITP 1900#; SI

Set Ret. BP @ 6450, Perf. Pennsylvanian .42" holes @ 6389-90-91-92-93-94-95-96-97-98-99, 6402-03-04-05-06-07; Acidized 1000 gal. 7 1/2% NeFe, Swab and Flow load with gas est. @ 310 MCFD, 24/64" ck, FTP 80#.

Frac Penn Perfs 6389-6407 with 28,000 gal. Purgel 30 plus 12,000 gal. CO<sub>2</sub> plus 45,000# 20/40 sand; Flow Load and gas est. @ 2000 MCFD, 20/64", TP 380.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Carl A. Schellinger TITLE: Operator DATE: February 27, 1985

APPROVED BY: Original Signed By  
Ledie A. Clements  
Supervisor District #1 TITLE: \_\_\_\_\_ DATE: MAR 20 1985

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_





1. The first part of the document discusses the importance of maintaining accurate records for all transactions.

2. It is essential to ensure that all data is entered correctly and consistently.

3. Regular audits should be conducted to verify the accuracy of the information.

4. The following table provides a summary of the key findings.

The first section of the report details the methodology used for data collection and analysis. It highlights the challenges faced during the process and the steps taken to ensure the integrity of the data. The results indicate a significant correlation between the variables studied, suggesting a strong relationship between the two factors.

5. The second section discusses the implications of these findings for future research.

Further studies should explore the underlying mechanisms of the observed correlation. It is recommended that researchers use a larger sample size and more diverse data sources to validate the current findings. Additionally, the practical applications of these results in the field should be investigated to determine their relevance and potential impact.

6. The third section concludes the report and provides a final summary of the key points.

In conclusion, the research has provided valuable insights into the relationship between the variables under study. The findings suggest that there is a clear and significant link between the two factors, which has important implications for both theory and practice. The study also identifies areas for further research and offers recommendations for future work.

7. The fourth section discusses the limitations of the study and the need for further research.

While the study has provided valuable insights, it is not without limitations. The sample size was relatively small, and the data was collected over a short period. Future research should aim to address these limitations by using a larger, more diverse sample and extending the duration of the study. Additionally, the study did not explore the underlying mechanisms of the relationship, which is an area for further investigation.

8. The fifth section discusses the practical applications of the findings.

The findings of this study have several practical implications. For example, the results suggest that there is a strong relationship between the variables, which can be used to inform decision-making in various contexts. The study also highlights the importance of maintaining accurate records and conducting regular audits to ensure the reliability of the data.

9. The sixth section discusses the overall conclusions of the study.

In summary, the study has provided a comprehensive analysis of the relationship between the variables under study. The findings indicate a strong and significant correlation, which has important implications for both theory and practice. The study also identifies areas for further research and offers recommendations for future work.







THE UNIVERSITY OF THE STATE OF NEW YORK  
OFFICE OF THE STATE CLERK  
JULIUS G. ROBERTSON, STATE CLERK

STATE OF NEW YORK

OFFICE OF THE STATE CLERK

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TEST DATE: COMPLETED TO 02/08/85

TEST DEPTH: 1500 ft

ELEMENT NO: RP03#23060

RANGE: 5225 psig

OLDOM: 31583

RANGE: 72 hrs

OPERATOR: STEVE SILVERIA

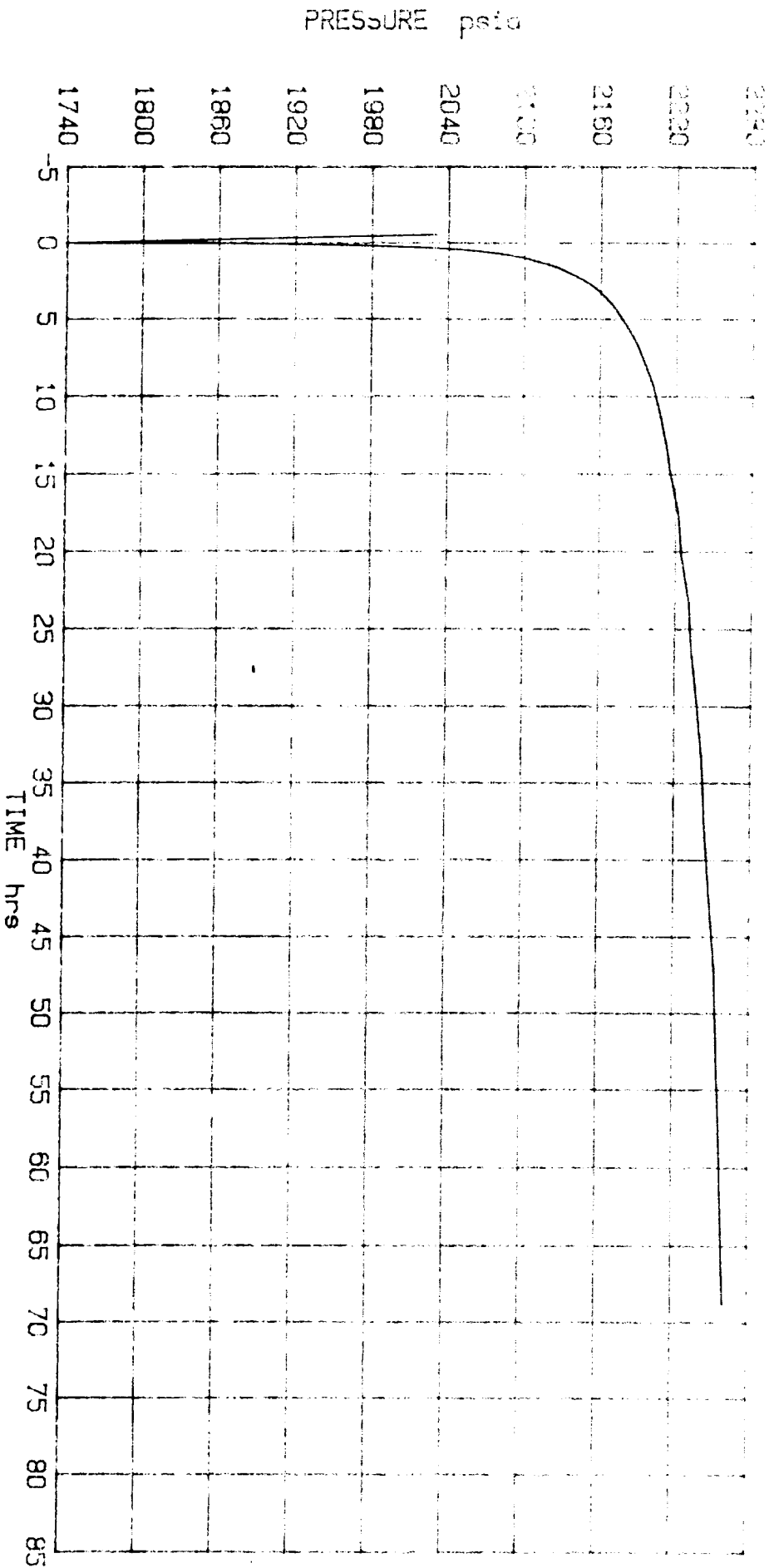
FRANK MORGAN

CARL SCHELLINGER

CAMPBELL STATION UNIT #5

BENNETT-CATHEY WIRE LINE SERVICE

Box 787 Artesia, N.M. 88210 (505) 748-3954



COMPANY: CARL BIRKELLINGER  
LEASE: CARBELL STATION UNIT  
FIELD:  
COUNTY: LAFAYETTE  
STATUS: BOTTOM HOLE PRESSURE FLUORINE TEST

CONTAIN: LEASE 12701  
WELL: 15  
DATE: 1971  
STATE: NEW MEXICO  
OPERATOR: STEVE GILBERT

RESERVOIRS FROM: 2300 FT  
DEPTH: 2300 FT

TEMPERATURE: 80.0

ELEMENT# 1000#12748  
CLOCK# 11:00  
ELEMENT# 1000#12748  
CLOCK# 11:00

WELL# 15  
DATE# 1971  
WELL# 15  
DATE# 1971

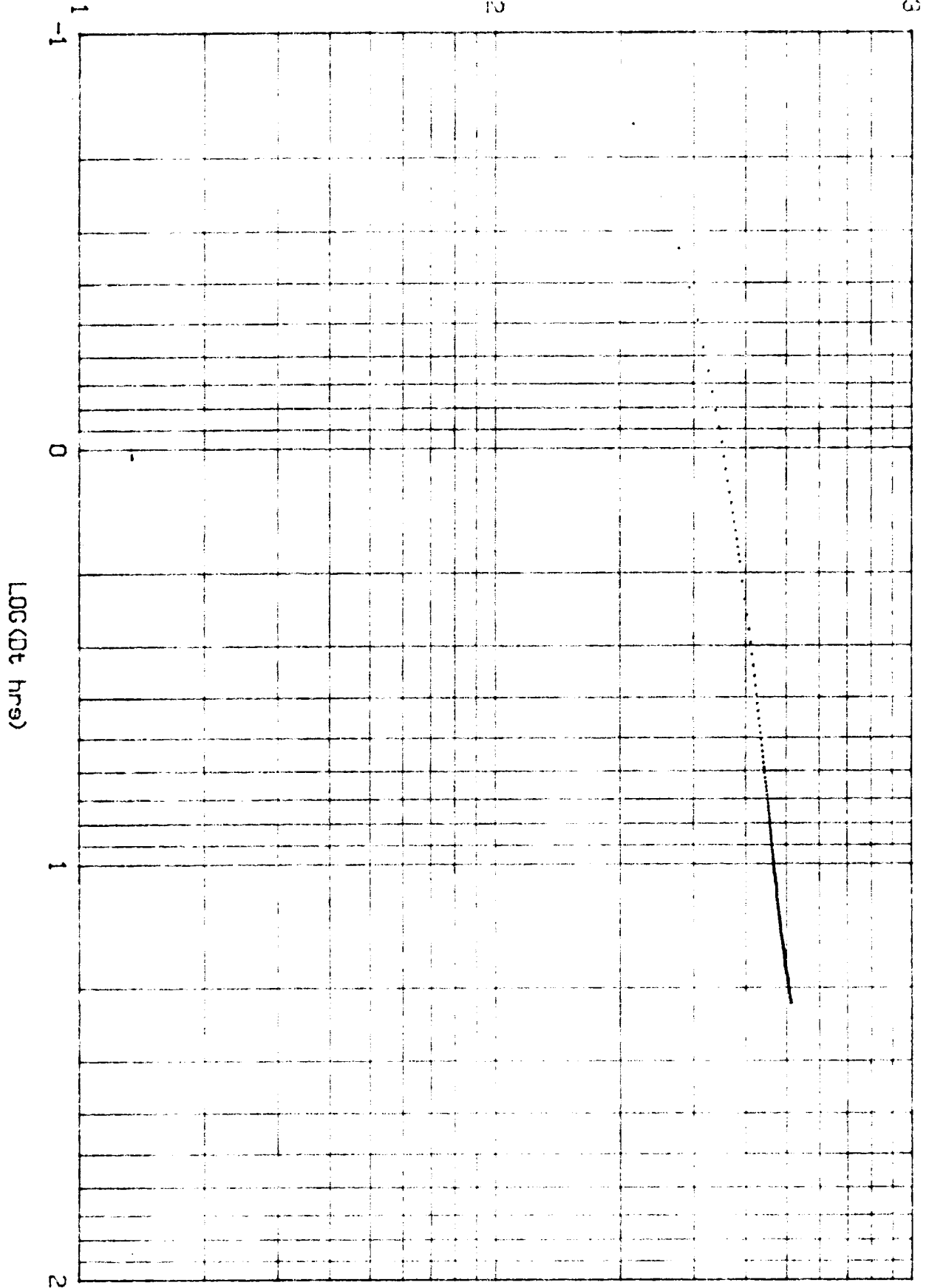
START CLOCK 11:00 AM  
END ELEMENT 11:00 AM  
WELL BROKE IN 11:00 AM  
TEST ENDED 11:00 AM

1000#12748  
1000#12748  
1000#12748  
1000#12748  
1000#12748

FILE: CARL-B:12701  
DATE: 12-2-71  
WELL: 15  
DATE: 12-2-71  
WELL: 15

DATE: 12-2-71  
WELL: 15  
DATE: 12-2-71  
WELL: 15  
DATE: 12-2-71  
WELL: 15

LOG(Dp psi)



COMPANY: CARL SCHEIDT  
LEASE: CAMPBELL STATION UNIT  
FIELD:  
COUNTY: CHAYEE  
STATUS: BOTTOM HOLE PRESSURE BUILD UP TEST

WELL ID: FRANK 100001  
WELL: #3  
FIELD: #3  
FRAC: 100001  
OPERATOR: BUCKLE UP

PERFORATIONS FROM: 8888 FT TO: 8907 FT  
DEPTH: 8888 FT TEMPERATURE: 180 F

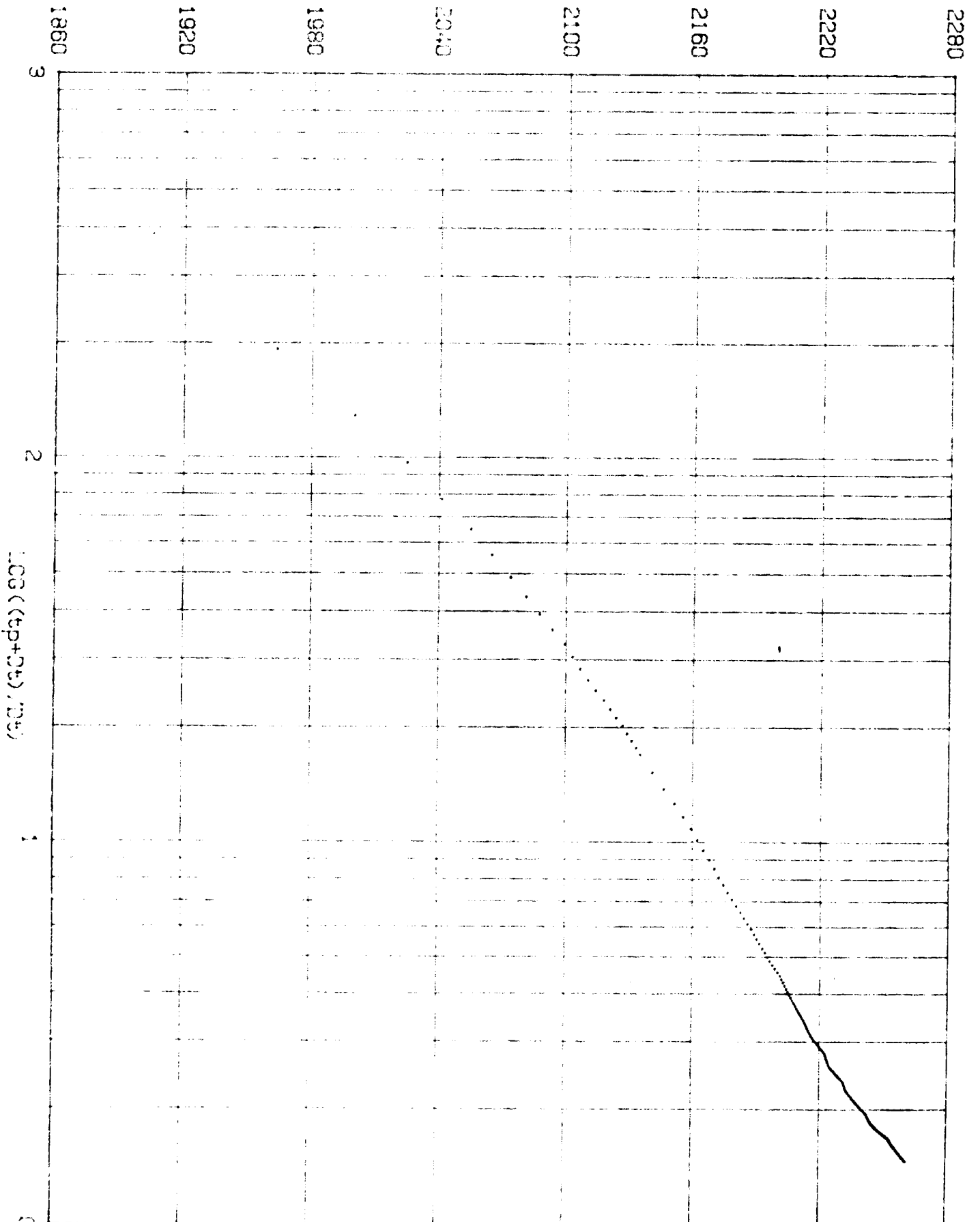
ELEMENT# 8908#22748	START:	8150	END:
CLOCK# 80888	START:	TO	8150
ELEMENT# 8908#23050	START:	8228	END:
CLOCK# 81888	START:	TO	8228

START CLOCK:	10 12 48	20 12 48	1888	END:
END ELEMENT	10 12 48	20 12 48	1888	END:
WELL SHUT IN	10 12 48	20 12 48	1888	END:
WELL ENDED	10 12 48	20 12 48	1888	END:

FILE: CARL-8-0701  
DATE: 8-07-01  
DATE: 1  
DATE: 0 hrs  
DATE: 0 hrs  
DATE: 0 hrs

DATE: 12-12-01  
DATE: 8-07-01  
DATE: 12-12-01  
DATE: 0 hrs  
DATE: 0 hrs

p psia







# BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787  
ARTESIA, NEW MEXICO 88210  
Phone (505) 746-3281



## BOTTOM HOLE PRESSURE SURVEY REPORT

**OPERATOR** CARL A. SCHELLINGER  
**LEASE** CAMBELL STATION UNIT  
**WELL NO.** #5  
**POOL** \_\_\_\_\_ **FORMATION** PENN.  
**DATE** 2/28/85 **TIME** 1949 HOUR  
**CO. MAN** FRANK MORGAN  
**STATUS** SHUT IN **TEST DEPTH** 6320 FT.  
**TIME S.I.** 2112 HOUR **LAST TEST DATE** 2/10/85  
**BHP LAST TEST** 2289.2  
**TUB. PRES.** 1889.2 **BHP CHANGE** 27-  
**CAS. PRES.** \_\_\_\_\_ **FLUID TOP** \_\_\_\_\_  
**DATUM PLANE** \_\_\_\_\_ **WATER TOP** \_\_\_\_\_  
**DATUM PSIA** 2262.2 **RUN BY** STEVE SILVIERA  
**TEMP** 150° **CLOCK #** 31363  
**PRESSURE RANGE** 5225 LBS  
**ELEMENT NO.** RPG3#22749

DEPTH	PSIA	LBS/100 FT GRADIENT
0	1889.2	
2000	2000.2	5.5
4000	2118.2	5.9
6170	2246.2	5.9
6320	2256.2	6.6
6398	2262.2	7.6

6398 FT. WAS EXTRAPOLATED  
 TIME B.H.P. MEASURED 1949 HOUR  
 LENGTH OF TIME WELL SHUT IN 70 HOUR 30 MIN  
 PERFORATIONS FROM 6389 TO 6407

