

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
ARTESIA, OFFICE

Form C-105
Revised 10-1-78

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SANTA FE	✓
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LAND OFFICE	✓
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
30-005-62219

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-6362	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										Campbell Station Unit	
2. Name of Operator										9. Well No.	
Carl A. Schellinger ✓										5	
3. Address of Operator										10. Field and Pool, or Wildcat	
P.O. Box 447, Roswell, New Mexico 88201										South Palma Mesa Penn Gas	
4. Location of Well											
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM										12. County	
THE <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>9-S</u> RGE. <u>27-E</u> NMPM										Chaves	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
12/26/84		1/11/85		2/25/85		3865GR; 3878KB		3865GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
6757'		Bridge Plug 6450		-		→		0-6757		-	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
6389-6399; 6402-6407; Penn										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Dual Laterolog/Micro SFL; Comp. Neutron-Litho Density										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		1441		12 1/4"		700 sx. Class C, Circ.		None	
5 1/2"		15.5#		6750		7 7/8"		370 sx. Class C		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2 3/8	
										6337	
										6337	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
11 Shots (.42") 6389-6399						DEPTH INTERVAL					
6 Shots (.42") 6402-6407						AMOUNT AND KIND MATERIAL USED					
						6389-6407 1000 gal 7 1/2 NeFe Acid					
						6389-6407 28,000 gal. Purge + 12,000					
						gal. CO2 & 45,000# 20/40 sd.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
2/19/85		Flowing						SI-Waiting on Pipeline			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
2/25/85		1 hr.		16/64"		→		-		2303	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
1298		Pkr.		→						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Vented										Bennett & Cathy, Inc.	
35. List of Attachments											
Inclination Report; Logs; C-122; Mud Log, Amended C-102											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Carl A. Schellinger</u>				TITLE <u>Operator</u>				DATE <u>February 27, 1985</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 6410	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 6664	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1402	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Yeso _____ 2645	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 4060	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4843	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5548	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco XXXXXX 6096	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Attached - Mud Log				