

FEB 26 1985

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
Tosia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CJSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐

3. NAME OF OPERATOR
Transwestern Gas Supply Company

4. ADDRESS OF OPERATOR
2301 N. Main, Roswell, NM 88201

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FNL 790' FEL Sec. 24-4S-21E

At top prod. interval reported below

At total depth 2975' to 2983'

14. PERMIT NO. Same as above

DATE ISSUED 12-3-84

15. DATE SPUDDED 12-8-84

16. DATE T.D. REACHED 12-17-84

17. DATE COMPL. (Ready to prod.) 1-7-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4512' GL

19. ELEV. CASINGHEAD 4516'

20. TOTAL DEPTH, MD & TVD 3400'

21. PLUG, BACK T.D., MD & TVD 3119'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2975' to 2983'

25. WAS DIRECTIONAL SURVEY MADE Every 500'

26. TYPE ELECTRIC AND OTHER LOGS RUN CN/LD, Sonic Log, Dual Laterolog, Cement Bond Log

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	1087'	12 1/4"	550 sxs (Circulated)	N/A
4 1/2"	10.5#	3202'	7 7/8"	300 sxs to cover Abo and Tubb information	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2	2925	

31. PERFORATION RECORD (Interval, size and number)

2975' to 2983' .34 - 9 shot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2975 to 2983	2,000 gals 7 1/2% MSR 100
Same as Above	155,600 gals 75 quality foam
	209,000 lbs frac sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-12-85	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
1-16-85	12 hrs	10/64			91.97	14	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
505	850			91.97		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James R. Jonas TITLE Superintendent DATE 2-13-85

BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA

ACCEPTED FOR RECORD
PETER W. CHESTER

TEST WITNESSED BY
James R. Jonas

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorietta	1140'	2292'				
Tubb	2292'	2745'				
Abo	2745'					