-	RECEIVED BY) (
	FEB 28 1985	,			
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	O, C, D,				
** ** 10**** *******	ARTESIA, OFFICE			Form C-104 Revised 10-01-78	
DISTRIBUTION	OIL CONSERV.	ATION DIVISIO	N	Format 06-01-83 Page 1	
FILE VV	P. O. B(DX 2088			
	SANTA FE, NE	W MEXICO 87501			
TRANSPORTER OIL					
DPERATOR I	REQUEST FOR ALLOWABLE				
PROMATION OFFICE	AUTHORIZATION TO TRANS	ND PORT OIL AND NATU	RAL GAS		
I. Operator		-		· · · · · · · · · · · · · · · · · · ·	
Transwestern Gas Su	pply Company				
Address			:		
2801 N. Main, Roswe	11, NM 88201				
Reason(s) for filing (Check proper box) [X] New Well	Change in Transporter of:	Other (Please	r explain)		
Recompletion		ry Gas			
Change in Ownership	Casingheod Gas	ondensale			
If change of ownership give name		· · ·			
and address of previous owner					
II. DESCRIPTION OF WELL AND L	EASE Well No. Fool Manie, Including F	ormation	Kind of Lease	Ledes No.	
Jerry Don Fed	1 ABO Slope			deral NM 32330	
Location H	• • ••••••••••••••••••••••••••••••••••	1999	1		
Unit Letter 790- : 790	_ Feet From The FNL Lin	and <u>790</u>	Feet From The FF	L	
Line of Section 24 Townsh	IP 45 Range	21E , NMPM	Chaves	County	
	<u>, , , , , , , , , , , , , , , , , , , </u>	211	<u> </u>	,	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	. GAS	to which approved copy of t	his form is to be send	
Kame of Adinorized Transporter of Cir		V20:888 [Othe doniess]		nis join is to be senty	
Name of Authorized Transpotter of Casingh	ead Gas 🔄 🚓 br Dry Gas 🚺	Address (Give address)	o which approved copy of 1	his form is so be sensj	
Transwestern Pipelin			2018, Roswell,	NM 88201	
If well produces oil or liquids,	It Sec. Twp. Rge.	is gas actually connecte		11 1005	
give location of tanks.		Yes	February	<u>11, 1985</u>	
If this production is commingled with th		give comminging order	number:	<u>051 +0-1</u>	
NOTE: Complete Parts IV and V on reverse side if necessary.					
VI. CERTIFICATE OF COMPLIANCE		ONSERVATION DIVI	SION		
I hereby certify that the rules and regulations o	APPROVED	MAR 12 1985			
been complied with and that the information give					
my knowledge and belief.		BY	Losie A. Clements		
		TITLE	Supervisor District It		
Engle	This form is to be filed in compliance with RULE 1104.				
(Signalwe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Exploration & Produc	feets taken on the v	vell in accordance with	RULE 111.		
(Tule)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
February 1	Fill out only Sections 1, II, III, and VI for changes of owner,				
(Pale)	weil name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
	ĺ	completed wells.		•••	
				•	

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IV. COMPLETION DATA

on — (X)	• •	Gas Well I X	New Well X	Workover	Despen	Plug Back	Same Restv.	Diff. Res'
Date Compl	. Ready to Pr	od.	Total Depil	<u>, </u>		P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	i
1-7-85		340	3400'		3119'			
Name of Producing Formation		Top Oll/Go	a Pay		Tubing Depth			
ABO		29	75'		2925'			
			- <u>4</u>			Depth Casin	g Shoe	 .
	TUBING, C	ASING, AN	CEMENTI	NG RECORD)	·	······	
CASI	NG & TUBIN	GSIZE		DEPTH SE	т	SA	CKS CEMEN	(T
	8 5/8"			1087				
	4 1/2"			3202				
						and Tu	bb form	ation
1	1 1/2"		1	2925				17
	45	est must be aj le for this de	pth of be for j	ull 24 hours)			ual to or exce	ed top allo
	Date Compl 1-7 Name of Pr ABO CASIN FOR ALLO	Date Compl. Ready to Pr 1-7-85 Name of Producing Form ABO TUBING, C CASING & TUBIN 8 5/8" 4 1/2" FOR ALLOWABLE (To	TUBING, CASING, ANI ABO TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be a able for this de	Date Compl. Ready to Prod. Total Depth 1-7-85 340 Name of Producing Formation Top Oti/Ga ABO 29 ⁻¹ TUBING, CASING, AND CEMENTIN CASING & TUBING SIZE 8 5/8" 4 1/2" FOR ALLOWABLE (Test must be after recovery cable for this depth or be for for the second se	Date Compl. Ready to Prod. Total Depth 1-7-85 3400" Name of Producing Formation Top Oll/Gas Pay ABO 2975" TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SE 8 5/8" 1087" 4 1/2" 3202" 1 1/2" 2925 FOR ALLOWABLE (Test must be after recovery of total volum able for this depth or be for full 24 howre)	Date Compl. Ready to Prod. Total Depth 1-7-85 3400" Name of Producing Formation Top Otl/Gas Pay ABO 2975" TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET 8 5/8" 1087" 4 1/2" 3202" 1 1/2" 2925 FOR ALLOWABLE (Test must be after recovery of total volume of load oil able for this depth or be for full 24 howse)	Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-7-85 3400" 31 Name of Producing Formation Top Oti/Gas Pay Tubing Depth ABO 2975" 29 Depth Casir Depth SET SA TUBING, CASING, AND CEMENTING RECORD Depth Casir CASING & TUBING SIZE DEPTH SET SA 8 5/8" 1087" 550 SX 4 1/2" 3202" 300 sx 1 1/2" 2925 and Tu FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 houre) State of the set of	Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-7-85 3400' 3119' Name of Producing Formation Top Otil/Gas Pay Tubing Depth ABO 2975' 2925' Depth Casing Shoe Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe CASING & TUBING SIZE DEPTH SET SACKS CEMEN 8 5/8" 1087' 550 sxs (circ 4 1/2" 3202' 300 sxs to co 1 1/2" 2925 and Tubb form FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or esce able for this depth or be for full 24 hows) and must be equal to or esce

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Tool	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oll-Bbis.	Water - Bble.	Gas - MCF	

GAS WELL

Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
91.97	12 hrs	91,970	· · · · · · · · · · · · · · · · · · ·
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Chote Size
Flowing to atmospher	e720	720	10/64

Γ	RECEIVED BY FEB 15 1985 O. C. D. ARTESIA, OFFICE	NE
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EW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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NOTICE OF GAS CONNECTION

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DATE February 12, 1985

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Transwestern Gas Supply Company			
	Operator			
Jerry Don Fed.		#1		
Lease		Well Unit		
24-45-21E S.T.R.		-Pecos Stope (Abo) Pool		
Transwestern Name of Purchaser	was made onF	Eebruary 11, 1985		
		Transwestern Pipeline Company		
		Company		
	Ro	dren Burke Rodney C. Burke		
	~	Representative		
		Title		

cc: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. O. Box 2088 Santa Fe, NM 87501