

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
JAN 21 1985 P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. D.

Form C-105
Revised 10-1-78

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DISTRIBUTION	
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FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL *Bgm*

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2203 Roswell, New Mexico 88201

Location of Well

KEY LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE OF SEC. 21 TWP. 8-S RGE. 29-E NMPM

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

1-2-85 1-6-85 1-13-85 3944 GR 3944

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

2924' 2920' 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

2844.5'-2882.5'

25. Type Electric and Other Logs Run

DLL/MLL/GR/CAL

BHC/AL/GR/CAL

CNL/GR

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	392'	12 1/4"	225 SXS	
5 1/2	14#	2924'	7 7/8"	150 SXS	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2891'	

31. Perforation Record (Interval, size and number)

2844.5', 45, 45.5, 51.5, 52, 57.5, 58, 58.5, 68, 68.5, 69, 74, 74.5, 75.5, 76, 81.5, 82, 82.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2844.5'-2882.5' 7000 gals 28% Super X Acid + 25 NCB's

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1-13-85		Pumping					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
1-17-85	24	- -	→	11	- - -	117	N/A	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
25#	35#	→	11	- - -	117	25		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be Sold

Test Witnessed By

Frank Crawford

35. List of Attachments

DLL/MLL/GR/CAL

BHC/AL/GR/CAL

CNL/GR

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Controller

DATE 1-16-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or re-worked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	755	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	2197	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2839 to 2897 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	755	755	Red Bedr				
755	2197	1442	Anhy Salt & Redr				
2197	2924	727	LS Dol Salt & Anhy				

STEVENS OPERATING CORPORATION

FIRST NATIONAL TOWER - SUITE 1250

P. O. BOX 2203

ROSWELL, NEW MEXICO 88201

505 622-7273

RECEIVED BY

JAN 9 1985

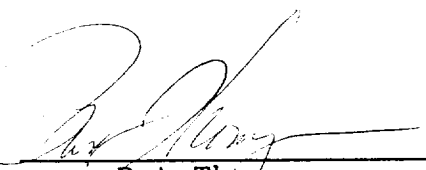
O. C. D.

ARTESIA, OFFICE

WELL NAME AND NUMBER O'Brien "LLL" #2
Sec. 21, 1980 FSL, 1980 FWL
T-8-S, R-29-E, Chaves Co.

DEVIATION SURVEY

Depth	Deviation
392'	1°
883'	1/2°
1248'	1°
1750'	1°
2729'	3/4°
2924'	1 1/4°

Signed 
Pat Thompson

STEVENS OPERATING CORPORATION

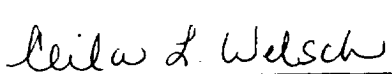
Production Controller
Title

STATE OF NEW MEXICO
COUNTY OF CHAVES

Subscribed in my presence and duly sworn to before me this
8th day of January, 1985.

My commission expires:

October 14, 1988


Notary Public