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OIL CONSERVATION DIVISION

O. C. D. P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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DISTRIBUTION	
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TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☐

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Stevens Operating Corporation

Address

P. O. Box 2203 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☒

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

OTHER (Please explain)

UNLESS AN EXCEPTION TO:

RULE 306 IS OBTAINED

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
O'Brien "LLL"	2	Red Lake Ridge San Andres	FEE	

Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The WestLine of Section 21 Township 8-S Range 29-E NMPH Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	(Give address to which approved copy of this form is to be sent)
Navajo Crude Oil	P.O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas or Dry Gas	(Give address to which approved copy of the form is to be sent)
Liquid Energy Corporation	P.O. Box 4000, The Woodlands, TX 77380
Is well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	K 21 8-S 29-E
Is gas actually connected?	When
	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-2-85	1-13-85	2924'	2920' KB					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3944 GR	San Andres	2844.5	2924' 2891'					
Perforations			Depth Casing Shoe					
2844.5'-2882.5'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8 23#	392'	225 SXS
7 7/8	5 1/2 14#	2924'	150 SXS
7 7/8	2 3/8 4.7#	2891'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1-13-85	1-17-85	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	25#	35#
Actual Prod. During Test	Oil-Mbbls.	Water-Mbbls.
128 Bbls.	11	117

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Mbbls. Condensate/MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Controller

1-15-85

OIL CONSERVATION DIVISION

APPROVED JAN 23 1985, 19BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or abandoned well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.