

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 14 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Petrus Operating Company, Inc.	5. State Oil & Gas Lease No.
3. Address of Operator 12201 Merit Drive, Suite 900 Dallas, Texas 75251	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>9S</u> RANGE <u>28E</u> NMPM.	8. Farm or Lease Name Moon Company 4
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat - SA
15. Elevation (Show whether DF, RT, GR, etc.) 3969' GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 10:00 pm 1-30-85. Drilled 12-1/4" surface hole to 510'. Run 8-5/8" 24#, K-55, STC casing and set at 509.5'. Cement with 100 sacks of 4E with 2% CaCl and 200 sacks of High Early with 2% CaCl. Had 15 barrels of cement returns. Plug down at 10:00 pm 1-31-85. WOC for 24 hrs. Tested casing to 1500 psi for 30 minutes with no leaks.

Drilled 7-7/8" hole to 2700'. Run 4-1/2" 10.5#, J-55, STC casing to 2700' and cement with 300 sacks of Class A cement. Full circulation throughout the job. Test casing to 1000 psi. Floats held. Test wellhead pack off to 3000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hardy C. L. Hardy TITLE Drilling & Production Manager DATE 2-25-85
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ DATE MAR 19 1985
CONDITIONS OF APPROVAL, IF ANY: