

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE		FILE	
U.S.G.S.		LAND OFFICE	
OPERATOR			

TYPE OF WELL Oil OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER P & A

TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator Stevens Operating Corporation

Address of Operator P. O. Box 2203 Roswell, New Mexico 88201

Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 10 TWP. 9-S RGE. 29-E NMPM

13. Date Spudded 1-8-85 16. Date T.D. Reached 1-14-85 17. Date Compl. (Ready to Prod.) 3942 GR 18. Elevations (DF, RKB, RT, GR, etc.) 3942 19. Elev. Casinghead

20. Total Depth 3153' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made N/A

26. Type Electric and Other Logs Run BHC, DLL/MSFL 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>403'</u>	<u>12 1/4"</u>	<u>225 sxs Class "C"</u>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments BHC, DLL/MSFL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Production Controller DATE 1-28-85

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	755 _____	T. Canyon _____
T. Salt _____	_____	T. Strawn _____
D. Salt _____	_____	T. Atoka _____
T. Yates _____	_____	T. Miss _____
T. 7 Rivers _____	_____	T. Devonian _____
T. Queen _____	_____	T. Silurian _____
T. Grayburg _____	_____	T. Montoya _____
T. San Andres _____	2319 _____	T. Simpson _____
T. Glorieta _____	_____	T. McKee _____
T. Paddock _____	_____	T. Ellenburger _____
T. Blinebry _____	_____	T. Gr. Wash _____
T. Tubb _____	_____	T. Granite _____
T. Drinkard _____	_____	T. Delaware Sand _____
T. Abo _____	_____	T. Bone Springs _____
T. Wolfcamp _____	_____	T. _____
T. Penn. _____	_____	T. _____
T. Cisco (Bough C) _____	_____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 2988 to 3120 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	755	755'	Red Beds				
755	2319	564'	Red Beds, Anhy & Salt				
2319	3153	834'	Dolo, LS, Anhy & Salt				

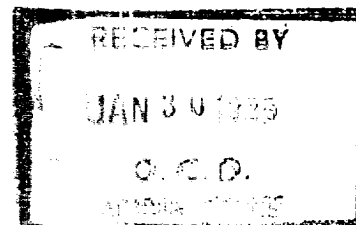
STEVENS OPERATING CORPORATION

FIRST NATIONAL TOWER - SUITE 1250

P. O. BOX 2203

ROSWELL, NEW MEXICO 88201

505 622-7273



WELL NAME AND NUMBER O'Brien "KK" #1

660 FSL, 660 FWL,
Sec. 10, 9-S, 29-E

DEVIATION SURVEY

Depth

Deviation

909'
1390'
1564'
2049'
3022'
3153'

3/4°
3/4°
3/4°
1°
3/4°
1/4°

Signed

Pat Thompson

STEVENS OPERATING CORPORATION

Production Controller

Title

STATE OF NEW MEXICO
COUNTY OF CHAVES

Subscribed in my presence and duly sworn to before me this
28th day of January, 1985.

My commission expires:

Oct. 14, 1988

Notary Public