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RECEIVED BY  
NEW MEXICO OIL CONSERVATION COMMISSION  
JAN 28 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Cibola Energy Corporation ✓		
Address of Operator P. O. Box 1668, Albuquerque, New Mexico 87103		
Location of Well UNIT LETTER <u>N</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>10S</u> RANGE <u>28E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Plains 6
9. Well No. #1
10. Field and Pool, or Wildcat Und. Race Track SA
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.)  
3824.5

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-85 Spudded well with Rotary at 3:45 pm.

1-23-85 Ran 295' 8 5/8" 23# casing, texas pattern guide shoe and insert float. Cemented with 300 sx Class C cement with 2% CaCl<sub>2</sub>. No cement circulated. WOC 6 hrs. Run temperature survey. Found top of cement 100' from surface. Run 1" and pump 19 bbls cement to circulate. Bump plug to 750#. Held pressure 30 minutes. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 1-25-85

APPROVED BY \_\_\_\_\_ TITLE Original Signed By  
Leslie A. Clements DATE JAN 30 1984  
Supervisor District II

CONDITIONS OF APPROVAL, IF ANY: