Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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~~OPERATOR~~ BQM	✓

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

7. Unit Agreement Name

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

8. Farm or Lease Name: Plains 6

9. Well No.: 1

2. Name of Operator: Cibola Energy Corporation ✓

10. Field and Pool, or Wildcat: ~~Und.~~ Race Track SA

3. Address of Operator: P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well: UNIT LETTER N LOCATED 2310 FEET FROM THE West LINE AND 330 FEET FROM THE South LINE OF SEC. 6 TWP. 10S RGE. 28E NMPM

12. County: Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
1-22-85	1-29-85	2-20-85	3824.5	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2500'	2450		→	0-2500'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2236-38, 2264-68, 2272-86, 2290-2308, Slaughter, San Andres

25. Was Directional Survey Made: 3/4 @ 2500'

26. Type Electric and Other Logs Run: CNL Densilog, Dual Laterolog

27. Was Well Cored: yes 2282-2342

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	295'	12"	300 sx Cl C w/2% CaCl	
4 1/2"	9.5#	2450'	7 5/8"	150 sx self stress	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2086'	

31. Perforation Record (Interval, size and number)

2236-38, 2264-68, 2272-86, 2290-2308
2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2236-2308	8000 gal 28%

PRODUCTION

33.

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-20-85	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-25-85	24			91.64	0	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
20-50#	0		91.64	0	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): vented

Test Witnessed By: Mark Hamilton

35. List of Attachments: CNL Densilog, Dual Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Ozan TITLE Drilling Secretary DATE 3-1-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than [illegible] after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. See Rule 1105. Attachments except on state lan[illegible], where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	460	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1635	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2230 to 2380

No. 2, from ..... to .....

No. 3, from ..... to .....

No. 4, from ..... to .....

No. 5, from ..... to .....

No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2230	TD 2500	270	Dolomite, limestone				

WELL NAME AND NUMBER Plains 6 #1

LOCATION Section 6 , T10S, R28E

OPERATOR Cibola Energy

DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

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The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2° @ 500		
1/2° @ 1000		
3/4° @ 1500		
1° @ 1890		
1° @ 2500		

Drilling Contractor Salazar Brothers Drilling, Inc.

By: [signature]

Title: President

Subscribed and sworn to before me this 4 day of February, 19 85

[signature]
Notary Public

My Commision Expires:

May 10, 1986

County of Bernalillo