

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

REQUEST FOR 1985 OWABLE
MAR 4 1985
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

| | | |
|-----------------------|-----|---|
| OR BY COPIES RETURNED | | |
| IDENTIFICATION | | ✓ |
| SANTAFE | | ✓ |
| FILE | | ✓ |
| U.S.O.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | ✓ |
| | GAS | |
| OPERATOR | | ✓ |
| PRODUCTION OFFICE | | |
| COLUMBIO | | |

Cibola Energy Corporation

Address P. O. Box 1668, Albuquerque, New Mexico 87103

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒

Change in Transporter of:

Recompletion ☐

Cii

Dry Coal

Change in Ownership ☐

Castinghead Gas

Condensate

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

| DESCRIPTION OF WELL AND LEASE | | | | |
|---|----------|---------------------------------------|--|-----------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease State, Federal or Fee | Lease No. |
| Plains 6 | 1 | Und- Race Track San Andres | Fee | |
| Location | | | | |
| Unit Letter <u>N</u> : <u>2310</u> Feet From The <u>West</u> Line and <u>330</u> Feet From The <u>South</u> | | | | |
| Line of Section <u>6</u> Township <u>10S</u> Range <u>28E</u> , NMPM, <u>Chaves</u> County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|------|------|--|------|----------------------------|------|
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | |
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | | | Address (Give address to which approved copy of this form is to be sent) | | | |
| Navajo Crude Oil Purchasing | | | P. O. Box 159, Artesia, NM 88210 | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | | | Address (Give address to which approved copy of this form is to be sent) | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | is gas actually connected? | When |
| | N | 6 | 10S | 28E | | |


If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| COMPLETION DATA | | | | | | | | | |
|--|----------------------|---|-----------|------------------------------|----------------------|----------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 1-22-85 | | Date Compl. Ready to Prod. 2-20-85 | | Total Depth 2500' | | P.B.T.D. 2450' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3824.5 | | Name of Producing Formation San Andres | | Top Oil/Gas Pay 2230 2236 | | Tubing Depth 2086 | | | |
| Perforations 2236-38, 2264-68, 2272-86, 2290-2308 | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| 12" | 8 5/8" | | 295' | | 300 sx Cl C w 2% CaC | | | | |
| 7 5/8" | 4 1/2" | | 2450' | | 150 sx self stress | | | | |
| | 2 3/8" | | 2086' | | | | | | |
| Post TD-2 | | | | | | | | | |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or 3.22 prop allowable for this depth or be for full 24 hours) Camp. + RK

| | | | | |
|--|--|---------------------------|--|--|
| Date First New Oil Run To Tanks 2-20-85 | | Date of Test 2-25-85 | Producing Method (Flow, pump, gas lift, etc.) Flowing | |
| Length of Test 24 hours | | Tubing Pressure 20-50# | Casing Pressure 0 | Choke Size 1/4"  |
| Actual Prod. During Test 91.64 Bbls | | Oil - Bbls. 91.64 | Water - Bbls. 0 | Gas - MCF 0 |

GAS WELL

| GAS WELL | | | |
|----------------------------------|---------------------------|----------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Wellb. Condensate/MMCF | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (shut-in) | Coating Pressure (shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED MAR 15 1985, 19

Original Signed By _____

TITLE _____ Supervisor District II

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable new and reconstructed wells.

and only for items I, II, III, and VI for changes of owner,
and for items IV and V for other such change of condition.

... for each pool in multiply