					·	RECEIVED		ſ	
Submit 5 Copies Appropriate District Office DISTRICT: 1	Buergy, Mi	New Mexico atural Resources Department			AAY = 8 1992 Form C-104 Revised 1-1-89 See Instructions				
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ATION DIVISION Box 2088 Mexico 87504-2088			O. C. D.		iom of Page		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOI	R ALLOWA		UTHORI					
I. Operator PUEBLO OPERATI		SPORTO	IL AND NAT	URAL G		API No.			
Address P.O. BOX 8249	ROSWELL, NEV	MEXICO	88202						
Reason(s) for Filing (Check proper box) New Well	Change in Tr	ansporter of:	Other	(Please expl	ain)	······································			
Recompletion Change in Operator If change of operator give name		ondensate						-	
and address of previous operator	IBOLA ENERGY COF	RPORATION	P.O. BOX	1668	ALBUQU	ERQUE, NM	8710	3	
Lesse Name PLAINS 867 Location						of Leans Pederal (or Fee	Le	rase No.	
Unit LetterN		et From The	SOUTH	d	2310 	et From The	IEST	Lise	
Section 6 Townshi	ip 10S Ra	nge 28E	, NMP	<u>м, </u> С	HAVES			County	
Name of Authorized Transporter of Oil	XX or Condensate		Address (Give a	kdrass in whi	ich approved	copy of this form i	to be sen	u)]	
PUEBLO PETROLEUM, IN Name of Authorized Transporter of Casing	P.O. BC			NELL, NM 88202 I copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? N 6 10S 28E				When	When 7			
If this production is commingled with that in IV. COMPLETION DATA	from any other lease or pool,	, give comming!	ing order number:					I	
Designate Type of Completion		Gas Well	New Well W	orkover	Deepen	Plug Back Same	: Res'v	Dill Res'v	
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Proc	Total Depth			P.B.T.D.				
Perforations	Name of Producing Format				Tubing Depth Depth Casing Shoe				
	TUBING, ČA	CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEP1H SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	FOR ALLOWARD	•	be equal to or exce	ed top allow	able for this	depth or be for ful	24 hours		
Date First New Oil Run To Tank				Privincing Method (Flow, pump, gas ly), et					
Length of Test Actual Prod. During Test	Tubing Pressure	Casing Pressure			Choke Size forting 10-3 Une-MCH Colog OF				
	Oil - Bbla.		Waler - Bbla.			Contract Con	hg b		
GAS WELL Actual Prod. Test - MCI/D	Longili of 'l'est		Bbis. Condensate/	MMCI		Univity of Conden			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION						
Division have been complied with and the is true and complete to the best of my kr	Date Approved MAY 1 8 1992								
Signature	By ORIGINAL SIGNED BY								
Gary L. Royal	MIKE WILLIAMS TilleSUPERVISOR, DISTRICT I								
05/07/92 Date	<u>1-623-</u> Telephone					-1			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells