STATE OF NEV ENERGY AND MINIERAL					
		OIL CONSE	RVA:	TION DIVISION	
DISTRIBUTION	3000			JOH DIVISION	
SANTA PE		RECEIVED B	NEW	2088 4EXICO 87501	form C-103
FILE	VV	SANTA I E,	IAE AV	MEXICO 87501	Revised 10-
U.S.G.S.		FEB 7 1985	<u>.</u>		5a. Indicate Type of Lease
OPERATOR		3 mm 1 1000	,		State 🗍 Fee 💢
0.544104		O. C. D.		•	S. State Oil & Gas Lease No.
					No.
(DO NOT USE THIS		ES AND REPORT		=115	Milliani
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.					
oir 🖸 🐧					7. Unit Agreement Name
2. Name of Operator	CLL OTHER	•			Adresment Name
	· · · · · · · · · · · · · · · · · · ·				8. Form or Lease Ivame
Petrus Operating Company, Inc.					
12201 Merit Drive, Suite 900 Dallas, TX 75251					Moon Company 34
12201 Me	9. Well No.				
· Secretion of MAII					1
UNIT LETTER	1980	Sou	th	660	10. Field and Pool, or Wildcat
		PEET PROM THE		1 144 4 4	Wildcat - S.A.
East	LINE, SECTION34	7	5		
	LINE, SECTION	TOWNSHIP	S	PANSE	
	viiiiiiiiiiiii				
15. Elevation (Show whether DF, RT, GR, etc.)				RT, GR, etc.)	12. County
	THE THE PARTY OF T	4105' GL			Chaves \\\\\\\\
	Check Appropria	te Box To Indica	te Naru	re of Notice, Report or	01 2
NOT	CE OF INTENTIO	N TO:	1	at of Notice, Report of	Other Data
_	_			SUBSEQU	ENT REPORT OF:
ERFORM REMEDIAL WORK		PLUE AND ABANDON	\neg	MEDIAL WORK	
EMPORARILY ASAHOON					ALTERING CASING
ILL OR ALTER CASINE		CHANGE PLANS		MMENCE DRILLING OPES.	PLUE AND ABANDOHMENT
		_ CHANGE PLANS	└ - │ °^	SING TEST AND CEMENT JOB XX	
OTHER		ſ	<u> </u>	OTHER	
Describe Proposed or Co	mpleted Operations (Cl	early state all pertinent	desaile		·
TOTAL NOEE 1103.		•	,	and give pertinent dates, includ	ling estimated date of starting any proposed
,					
	pud well at 2:	00 p.m., 1-16-	85.	Drill 12-1/4" surfa	ce hole to 535'. Run
8	3-5/8", 24#, K-	55, STC casing	and	set at 532! Cemen	ce hole to 535'. Run t with 100 sacks of
4	E with 2% CaCl	and 190 sacks	of H	igh Early with 2% C	t with 100 sacks of aCl. Had 6 barrels of
C	ement returns.	Plug down at	3.00	n m 1 17 00 w	aci. Had b barrels of
Ţ	ested casing t	o 1500 nsi for	30 m	inutes with no leak	aC1. Had 6 barrels of it on cement for 49 hours
	•	P 101	00 m	indies with no leak	S.
	,				
			.		
	•				
herehy complex than the complex					
hereby certify that the inf	ormation above is true	and complete to the best	of my by	nowledge and belief.	
0/1/1. 1				•	
· LA Alle May	C. L. Ha	erdy title)rill:	na E Dnoduse	
7			****	ng & Production Mgr	- DATE 1-31-85
	Original S	igned By		•	

FEB 8 1985