

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

RECEIVED BY BOX 088  
SANTA FE, NEW MEXICO 87501

FEB 7 1985

O. C. D.

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Moon Company 34
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat - S.A.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Petrus Operating Company, Inc. ✓
3. Address of Operator 12201 Merit Drive, Suite 900 Dallas, TX 75251
4. Location of Well UNIT LETTER I 1980 South 660 FEET FROM THE LINE AND FEET FROM THE East LINE, SECTION 34 TOWNSHIP 7S RANGE 29E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4105' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drilled 7-7/8" hole to 3200'. Run 4-1/2", 10.5#, J-55, STC casing to 3200' and cement with 175 sacks of Class C cement. Full circulation throughout job. Test casing to 1000 psi. Floats held. Test wellhead packoff to 3000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Hardy TITLE Drilling & Production Mgr. DATE 1-31-85

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE FEB 8 1985

CONDITIONS OF APPROVAL, IF ANY: