

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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JIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Petrus Operating Company, Inc.</b> 3. Address of Operator <b>12201 Merit Drive, Suite 900 Dallas, TX 75251</b> 4. Location of Well UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>7S</b> RANGE <b>29E</b> NMPL. 15. Elevation (Show whether DF, RT, GR, etc.) <b>4105' GL</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Moon Company 34</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Wildcat-S.A.</b> 12. County <b>Chaves</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and Abandon Cement Record

Class H Cement Used

Bottom plug 3013 feet, cemented with 50 sacks. Top of cement on bottom plug 2248'.

Out 4 1/2" casing at 2121, tubing inside stub 60 feet, cemented at 2181' with 70 sacks. Top of cement at 1874'.

8-5/8" casing set at 532' cemented at 572' with 40 sacks. Top of cement at 455'.

Top plug 8-5/8" casing cemented at 35' with 15 sacks.

Part ID-2  
8-12-90  
P x A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Abbott Bros.  
Bill McDowell

TITLE Tool Pusher

DATE 7/2/85

APPROVED BY ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE SEP 6 1990