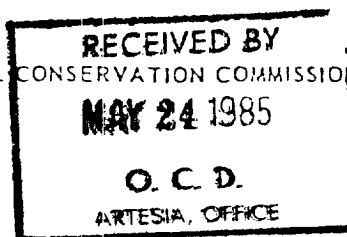


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LAND OFFICE		
OPERATOR	✓	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2979

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Maralo, Inc.

Address of Operator
P. O. Box 832, Midland, Texas 79702 0832

Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 2080 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 6S RANGE 26E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Pecos State "16"
9. Well No.
3
10. Field and Pool, or Wildcat
Pecos Slope (Abo)
12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3614.2 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

5-3-85 Spudded
5-4-85 Ran 23 jts. 13 3/8" casing. Set @905'. Cemented with 500 sx HL cmt. + 200 sx Cl. "C" w/2% CaCl₂. Plug down 8:00 a.m. 5-5-85. WOC 14 hours Tested to 500 psi - held okay.
5-12-85 Ran 104 jts. 4 1/2" 11.60# K-55 casing (4218'). Set @ 4200'. Cemented with 1350 sx Howco Lite cmt. w/3/4# Flocele, 8# salt & 5# gilsonite + 400 sx Class "C" cmt w/.3 of 1% HALad "4" + .2 of 1% CFR₂. Plug down 9:05 a.m. WOC 8 hours Ran temp survey TOC @ 820'. Had hot spot @ 1640'. Ran 1" pipe out side 4 1/2" csg. Tagged cmt @ 240'. 7 7/8" hole size. Released rig. Now WO Completion unit.

NOTE: Hole size for 13 3/8" casing was 17 1/2"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 5-23-85

PROVED BY _____ TITLE ORIGINAL SIGNED BY LARRY BROOKS DATE MAY 28 1985
CONDITIONS OF APPROVAL, IF ANY: GEOLOGIST - NMOC