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Form C-105
Revised 10-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 17 1985

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 2979
7. Unit Agreement Name
8. Farm or Lease Name Pecos State "16"
9. Well No. 3
10. Field and Pool, or Wildcat Pecos Slope (Abo)
11. County Chaves

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Maralo, INC.

3. Address of Operator

P. O. Box 832, Midland, Texas 79702 0832

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2080 FEET FROM

THE East LINE OF SEC. 16 TWP. 6S RGE. 26E NMPM

15. Date Spudded 5-3-85	16. Date T.D. Reached 5-11-85	17. Date Compl. (Ready to Prod.) 5-25-85	18. Elevations (DF, RKB, RT, GR, etc.) 3614.2 2614.2 GR	19. Elev. Casinghead
20. Total Depth 4200'	21. Plug Back T.D. 4155'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4200'	24. Producing Interval(s), of this completion - Top, Bottom, Name 3746' ABO 3997
25. Was Directional Survey Made yes				26. Type Electric and Other Logs Run GR/CNL/LDT GR/DLL
27. Was Well Cored no				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	905'	17 1/2"	500sx HL + 200sx C1 C	-
4 1/2"	11.60#	4200'	7 7/8"	1350sx Howco Lite + 400sx C1 C	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3700'	-

31. Perforation Record (Interval, size and number) 1 JSPF @ 3744, 3746, 3748, 3750, 3754, 3756, 3862, 3866, 3869, 3873, 3875, 3889, 3891, 3895, 3898, 3901, 3903, 3905, 3956, 3975, 3977, 3979, 3982, 3989, 3991, 3997 (26 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3746 - 3997 AMOUNT AND KIND MATERIAL USED Frac'd w/110,000 20/40 mesh sand & 32,500# 12/20 mesh sand
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33. PRODUCTION	
Date First Production 6-4-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SI Waiting on P.L.	
Date of Test 6-4-85	Hours Tested 4
Choke Size 6-16/64"	Prod'n. Per Test Period →
Oil - BBL. 0	Gas - MCF -
Water - BBL. 0	Gas - Oil Ratio -
Flow Tubing Press. 840	Casing Pressure 500
Calculated 24-hour rate →	Oil - BBL. 0
Gas - MCF 5.381MMCF	Water - BBL. 0
Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (Well S.I. WO. Pipeline)	Test Witnessed By Cecil Brewer
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35. List of Attachments Logs, inclination survey, form C-122 + attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 6-14-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____ 545
T. Glorieta _____ 1614
T. Paddock _____
T. Blinbry _____
T. Tubb _____ 3096
T. Drinkard _____
T. Abo _____ 3680
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Surface rock & sand				
420	905	485	Anhydrite				
905	1250	345	Anhydrite & Lime				
1250	1990	740	Salt, anhydrite & lime				
1990	2955	965	Anhydrite & Lime				
2955	3610	655	Dolomite & Lime				
3610	4200	590	Red shale				