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5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LH 1508

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Pecos State "16"	
2. Name of Operator Maralo, Inc. ✓				9. Well No. 4	
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832				10. Field and Pool, or Wildcat Pecos Slope (Abo)	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM THE East LINE OF SEC. 16 TWP. 6S RGE. 26E NMPW				12. County Chaves	
19. Proposed Depth 4300'				19A. Formation Abo	
20. Rotary or C.T. Rotary				21. Elevation (show whether DF, KI, etc.) 3632.9GR	
21A. Kind & Status Plug. Bond Blanket				21B. Drilling Contractor Unknowns	
22. Approx. Date Work will start Late Jan. or Early Feb.					

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	54.5#	900'	400	Surface
11	* 8 5/8"	-	1600'	-	"
7 7/8"	4 1/2"	10.5#	4200'	120	-

*NOTE: The 8 5/8" casing will only be run if necessary. Our prognosis is to:
Drill 7 7/8" hole. If no lost circulation problems occur drill 7 7/8" hole to TD. If bad
lost circulation occurs may have to ream hole out and run 8 5/8" casing and then drill
7 7/8" hole to TD.

FOR 180 DAYS
7-3-85
UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Brenda Callman Title Agent Date 12-26-84

(This space for State Use)

APPROVED BY M. J. Williams TITLE OIL AND GAS INSPECTOR DATE JAN - 3 1985

CONDITIONS OF APPROVAL, IF ANY:

1. 15' casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

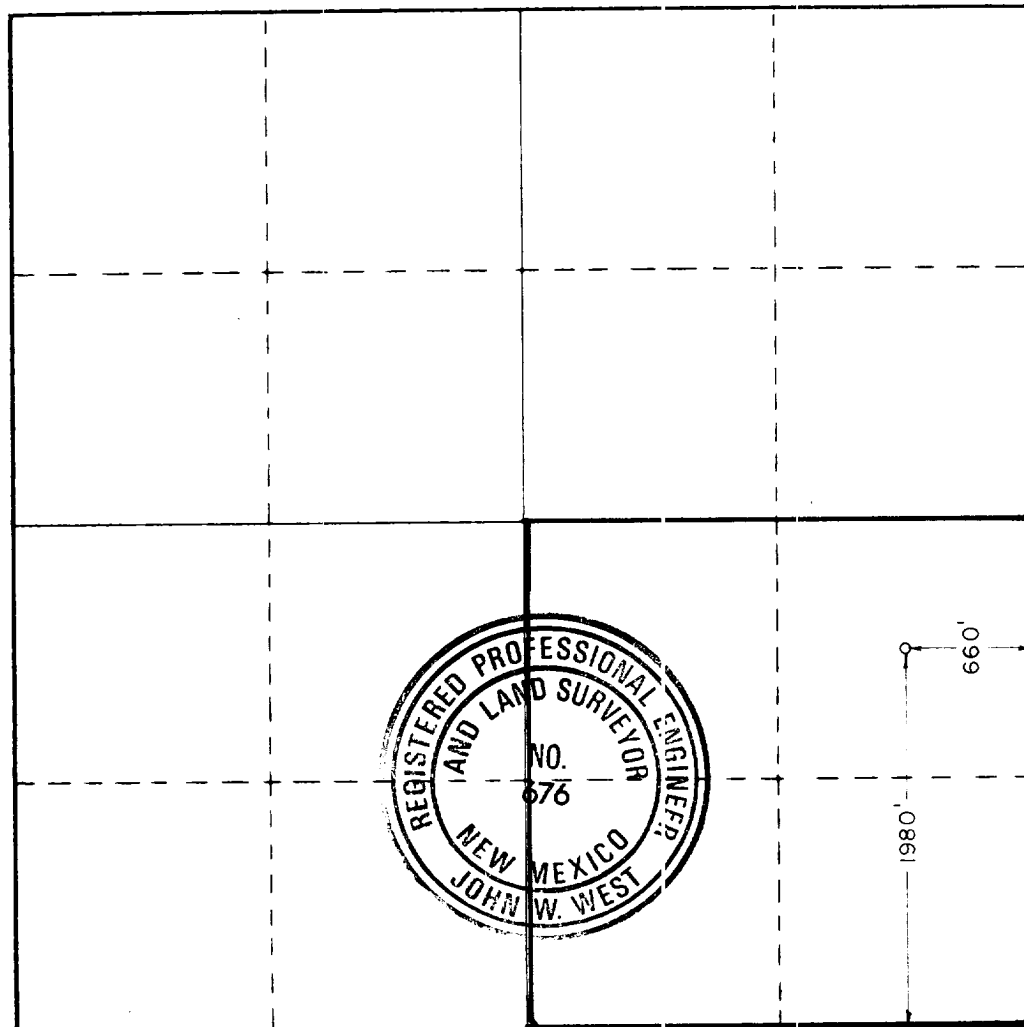
Operator Maralo, Inc.			Lease Pecos State 16		Well No. 4
Unit Letter 1	Section 16	Township 6 South	Range 26 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the south line and 660 feet from the east line					
Ground Level Elev. 3632.9	Producing Formation Abo	Pool Pecos Slope		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Brenda Coffman

Name

Brenda Coffman

Position

Agent

Company

Maralo, Inc.

Date

December 26, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 9, 1984

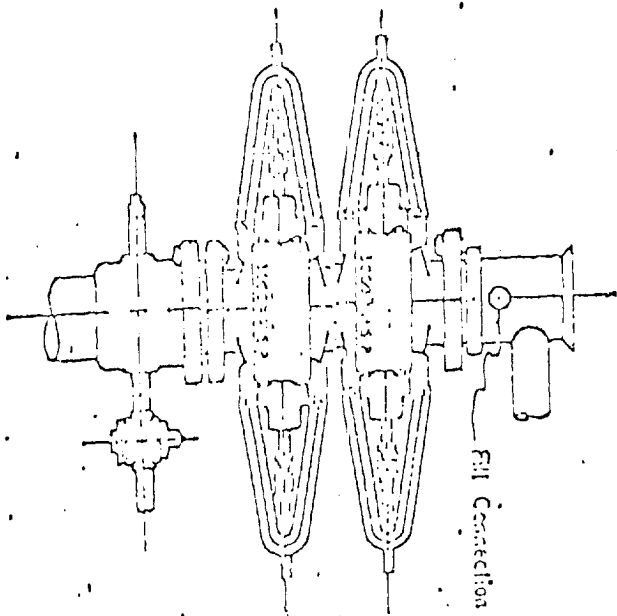
Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**

RONALD J. EIDSON, 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



Shafter Type E Series 900
Hydraulic B.C.P.

3,000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP

Series 500 Flanges, & Beller