

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY OCT 3 - 1985 O. C. D. ARTESIA, OFFICE	RECEIVED BY MAY 10 1985 O. C. D. ARTESIA, OFFICE
---	--

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LH 1508	

SUNDRY NOTICES AND REPORTS ON ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
-----------------------------------	--	---------------------------------

Name of Operator

Maralo, Inc. ☒

Address of Operator

P. O. Box 832, Midland, Texas 79702 0832

Location of Well

UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 6S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3632.9GR

7. Unit Agreement Name

8. Farm or Lease Name

Pecos State "16"

9. Well No.

4

10. Field and Pool, or Wilocat

Pecos Slope (Abo)

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

3-16-85 - Spudded @ 10:45 p.m.

3-20-85 - Ran 21 jts. 13 3/8" 54.5# K-55 ST&C casing (905'). Set @ 900'. Hole size 17 1/2" Cemented with 500 sacks HOWCO LITE w/3/4#/sx flocele + 2% CaCl +250 sx Cl "C" + 2% CaCl. Cement circulated to surface. Plug down 1:30 p.m. 3/20/85. WOC 18 1/2 hours *Circ 40 sx to pit **

3-27-85 - Ran 104 jts. 4 1/2" 11.60# csg. (4211' - set @ 4206'), 3 hrs. cmt'd w/1300 sx H.L. cmt w/3/4# Flocele, 8# Gilsonite, 5# salt. 400 sx Class "C" cmt 50/50 Poz mix 3# Kcl, .2% Halad 4 & .2% of CFR₂. WOC 24 hrs. *Tested to 1200 psi for 30 mins*

4-12-85 - Ran tbg. w/3 7/8" bit + 2 - 3 1/2" DC's + Roto-Vert scraper. 200 gals 7 1/2% inhibited MCA from 4130-3840'. Pulled tbg. DC's, scrapper.

4-13-85 - Ran GR/CCL from PBTD 4144' (WL). Perforated w/1 premium JSPF @ 3915, 19, 21, 23 26, 79, 83, 4022, 28, 29, 39, 40, 49, 51, 53, 55, 4111, 13, 18, 4120'. Fan 199 jts. tbg open ended + 1 25/32" SN on btm to 3800' w/10' x 3 1/16" OD x 2" ID blast jt on top of tbg. Hung off w/2 3/8" tbg. Neck flange on top of BOP.

4-14-85- Displaced 200 gals 7 1/2% MCA inhibited acid in perfs. Broke pressure @1900 psi. Acidized w/2000 gals ABO acid (Morrow-flow acid w/clay stabilizers, FE control additive, surfactant & inhibitor) @ 4.6 - 5.3 BPM - 1900-2000 psi.

4-16-85 See attached

** tested to 1200 psi for 30 mins*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 5-9-85

Original Signed By
Les A. Clements

PROVED BY Supervisor District T1 TITLE DATE OCT 4 1985

CONDITIONS OF APPROVAL, IF ANY:

Pecos State "16", Well NO. 4

4-16-85 Continued

Frac'd as follows:

1. Ppd 5000 gals treated 2% KCl wtr.
2. 30,000 gals "Versagel 1300" pad.
3. Ppd 5000 gals " " w/1# per gal 20/40 mesh sand.
4. " 10,000 " " w/1½# per gal 20/40 mesh sand.
5. " 20,000 " " w/2# per gal 20/40 mesh sand.
6. " 20,000 " " w/2½# per gal 20/40 mesh sand.
7. " 10,000 " " w/2½# per gal 10/20 mesh sand.
8. " 6,000 " " w/3# per gal 10/20 mesh sand.
9. " 3,000 " " 1300" Flush.

109,000

AIR thru out job - 30 BPM @ 2700 psi. Max pressure 3040 psi.