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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 13 1985

O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LH 1508

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Pecos State "16"

2. Name of Operator Maralo, Inc. ✓
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832
4. Location of Well

9. Well No. 4
10. Field and Pool, or Wildcat Pecos Slope (Abo)

UNIT LETTER <u>I</u>	LOCATED <u>1980</u>	FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>6S</u> RGE. <u>26E</u> NMPM		

12. County Chaves

15. Date Spudded 3-16-85	16. Date T.D. Reached 3-26-85	17. Date Compl. (Ready to Prod.) 4-25-85	18. Elevations (DF, R&B, RT, GR, etc.) 3632.9GR	19. Elev. Casinghead -
20. Total Depth 4200'	21. Plug Back T.D. 4161'	22. If Multiple Compl., How Many	23. Intervals Drilled By →	24. Producing Interval(s), of this completion - Top, Bottom, Name 3915 Top 4120 Bottom Abo
26. Type Electric and Other Logs Run GR/CNL/LDT				25. Was Directional Survey Made yes
27. Was Well Cored NO				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	900'	17 1/2"	750 sx.	-
4 1/2"	11.60#	4206'	7 7/8"	1700sx.	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3800'	-

31. Perforation Record (Interval, size and number) 1JSPF @ 3915,19,21,23,26,79,83,4022,28,29, 39,40,49,51,53,55,4111,13,18,4120	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3915 - 4120 AMOUNT AND KIND MATERIAL USED 200gals 7 1/2% MCA + 2000 gals ABO acid Frac'd w/109,000 gals. pad per attached.
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33. PRODUCTION							
Date First Production 4-26-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4-26-85	Hours Tested 4	Choke Size various	Prod'n. For Test Period →	Oil - bbl. 0	Gas - MCF 3019	Water - bbl. 6	Gas - Oil Ratio -
Flow Tubing Press. 843 (Avg.)	Casing Pressure -	Calculated 24-Hour Rate →	Oil - bbl. 18,120	Gas - MCF 26	Water - bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (Presently shut in waiting on pipeline)	Test Witnessed By Cecil Brewer
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35. List of Attachments logs, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Brenda Coffman</u>	TITLE <u>Agent 915 684-7441</u>	DATE <u>5-10-85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____ 3734
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375'	Redbed				
375	806	431	Anhydrite				
806	1540	734	Sand & Lime				
1540	2550	1010	Salt, Anhydrite & Lime				
2550	3920	1370	Anhydrite & Shale				
3920	4200	380	Shale				