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NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPLE TEST AND ONE POINT BACK PRESSURE TEST FOR GAS WELLForm O-1
Revised 7-1-85O.C.D.
Type Test
ARTESIA, OFFICE
☒ Initial☐ Annual☐ SpecialTest Date
4-24-85Company
MARALO INC.Connection
TO AIRPool
PECOS SLOPE *ABO*Formation
ABOUnit
#Completion Date
4-25-85Total Depth
4200Plug Hole
4161Elevation
4104.Farm or Lease Name
PECOS STATE 16Casing Size
4.500Wt.
11.6d
4.052Est At
4206
4150.Perforations:
From 3915. To 4120.Well No.
4Tub. Size
2.375Wt.
4.7d
1.995Est At
3800.Perforations:
From 0 To 0Unit Sec. Twp. Rge.
I 16 6S 26E

Type Well - Single - (Foreshead - G.O. or G.O. Multiple)

SINGLE

Packer Set At

0

County
CHAVESProducing thru
TUBINGReservoir Temp. °F
115 4017Mean Annual Temp. °F
60.0Baro. Press. - P_a
13.2State
NEW MEXICOL
4017H
4017Gg
0.652% CO₂
0.23% N₂
6.66% H₂S
0Prover
0Meter Run
4.0Tape
FLANGE

FLOW DATA

TUBING DATA

B.H.P. DATA

NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	CHOKE	Duration of Flow
SI											
1							977.2		1069		24.0
2	4.03	X	1.000	375	14.0	96	961.2	0	1050	4/64	1.0
3	4.03	X	1.000	450	27.0	92	924.2	0	1014	7/64	1.0
4	4.03	X	1.000	510	48.0	86	871.2	0	962	9/64	1.0
5	4.03	X	1.000	510	100.0	80	615.2	0	892	12/64	1.0

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{sp}	Rate of Flow O. Mcd
1	4.75	73.72	388.2	0.9671	1.2384	1.0268	431
2	4.75	111.83	463.2	0.9706	1.2384	1.0327	660
3	4.75	158.47	523.2	0.9759	1.2384	1.0386	945
4	4.75	228.74	523.2	0.9813	1.2384	1.0402	1374
5							

NO.	P _r	Temp. °R	T _g	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature	Mol/bbl.	Deg.
1	0.59	556	1.56	0.949	0	0	0.652	XXXXXX	659	356		
2	0.70	552	1.55	0.938				XXXXXX				
3	0.79	546	1.53	0.927								
4	0.79	540	1.52	0.924								
5												

	975.7	P _r ²	952			
NO	P _r ²	P _w	R _w ²	P _r ² - R _w ²	(1) $\frac{P_g^2}{P_r^2 - R_w^2} = 3.3639$	(2) $\left[\frac{P_r^2}{P_r^2 - R_w^2} \right]^n = 2.1974$
1	1130	959	919	33		
2	1055	927	859	93		
3	951	880	775	177		
4	819	818	669	283		
5						

$$AOF = 0 \quad \left[\frac{P_r^2}{P_r^2 - R_w^2} \right]^n = 3019.2$$

Post ID-2
5-17-85
Camp BH

$$AOF = 0 \left[\frac{P_r^2}{P_r^2 - R_w^2} \right]^n = 3019.2$$

Post ID-2
5-17-85
comp BH

Absolute Open Flow 3019.2 Mcd @ 13.025 Angle of Slope 57.0 Slope, n .649

Remarks: B.H.P. MEASURED WITH AMERADA PRESSURE ELEMENT

Approved By Commission:

Conducted By:

BENNETT & CATHEY

Calculated By:

RICHARD TOWNLEY

Checked By: