

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OPERATOR	<input checked="" type="checkbox"/>
PROMOTION OFFICE	

Operator  
Maralo, Inc.

Address  
P. O. Box 832, Midland, Texas 79702 0382

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☒  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos State "16"	Well No. 4	Pool Name, Including Formation Pecos Slope (Abo)	Kind of Lease State, Federal or Fee State	Lease No. LH 1508
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>6S</u> Range <u>26E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Spur Pipeline Company	611 Gravier St. #510, New Orleans, LA 70130
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When <u>K</u> <u>16</u> <u>6S</u> <u>26E</u> <u>no</u> <u>yes</u> <u>5-24-85</u> <u>5-19-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 3-16-85	Date Compl. Ready to Prod. 4-26-85	Total Depth 4200'	P.B.T.D. 4161'					
Elevations (DF, RKB, RT, GR, etc.) 3632.9 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 3915	Tubing Depth 3800'					
Perforations 3915, 19, 21, 23, 26, 79, 83, 4022, 28, 29, 39, 40, 49, 51, 53, 55, 4111, 13, 18, 4120	TUBING, CASING, AND CEMENTING RECORD						Depth Casing Shoe 4206	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	900'	750 sx					
7 7/8"	4 1/2"	4206'	1700sx.					
	2 3/8"	3800'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 3019	Length of Test 24	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pr.	Tubing Pressure (shut-in) 843	Casing Pressure (shut-in)	Choke Size various

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Callman  
(Signature)  
Agent  
(Title)  
5-24-85  
(Date)

OIL CONSERVATION DIVISION  
APPROVED MAY 28 1985, 19  
BY ORIGINAL SIGNED  
BY LARRY BROOKS  
GEOLOGIST - NMOC  
TITLE \_\_\_\_\_

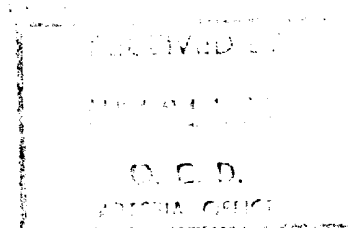
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multiple completed wells.



**SPUR PIPELINE COMPANY**  
**PECOS RIVER GAS PLANT, LTD.**

PHONE: 505/624-1800 • 103 N. PENNSYLVANIA • ROSWELL, NEW MEXICO 88201

May 23, 1985



State of New Mexico  
Oil Conservation Division  
P. O. Drawer DD  
Artesia, New Mexico 88210

Re: Notice of Connection

Dear Sirs:

Please take note of the following information regarding a well connection to our Wishbone Line - Spur Pipeline Company. Well name and legal description are as follows:

1. Pecos "16" State #4  
Section 16, T6S, R26E  
Chaves County, New Mexico  
Connections date - May 19, 1985

We hope this information meets with your specifications for Notice of Connection. If we can be of any further assistance, please feel free to call on us.

Sincerely your,

RAULT RESOURCES, INC.

W. R. Dick Davidson  
Regional Manager

WRDD/jh

cc: Mr. Joseph M. Rault, Jr.  
file