

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. D.
ARTESIA OFFICE

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

J. P. White D

9. Well No.

12

10. Field and Pool, or Wildcat

Race Track San Andres

12. County

Chaves

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Cibola Energy Corporation

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROMTHE West LINE OF SEC. 20 TWP. 10S RGE. 28E NMPM

15. Date Spudded

1-7-85

16. Date T.D. Reached

2-26-85

17. Date Compl. (Ready to Prod.)

3/13/85

18. Elevations (DF, RKB, RT, GR, etc.)

3765.4

19. Elev. Casinghead

20. Total Depth

2308

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-2308

24. Producing Interval(s), of this completion - Top, Bottom, Name

2230-88 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL Densilog, Induction

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	300'	10"	100 sx C1 C w/2% CaCl	
4 1/2"	9.5#	2297'	7 7/8"	125 sx self stress w/2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2138'	

31. Perforation Record (Interval, size and number)

2230-34, 38-46, 52-58, 62-88 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

2230-88

AMOUNT AND KIND MATERIAL USED

9000 gal 28% acid

33. PRODUCTION

Date First Production	3/13/85	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pump	Well Status (Prod. or Shut-in)	Producing
Date of Test	3/18/85	Hours Tested	24	Choke Size	
Prod'n. For Test Period	37.12	Oil - Bbl.		Gas - MCF	TSTM
Water - Bbl.	0	Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	37.12
Oil - Bbl.		Gas - MCF		Water - Bbl.	0
Oil Gravity - API (Corr.)					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mark Hamilton

35. List of Attachments

CNL Densilog, Induction log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Karen Ayer

TITLE

Drilling Secretary

DATE 4/1/85

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all log-plot tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fect
No. 2, from	to	fect
No. 3, from	to	fect
No. 4, from	to	fect

FORMATION RECORD (Attach additional sheets if necessary)

From	2191
To	2308
Thickness in Feet	117
Formation	Dolomite
From	
To	
Thickness in Feet	
Formation	