T.O. DIENE DD, AREEL, No. 1

RECEIVED

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR						MAY -7	'90	
I.	TOTRAN	SPORT OIL	AND NAI	UHAL GA	S Well A	DI No		<del> </del>	
Operator Cibola Energy Con	poration				30	-805 -	A STATE OF THE STA	B /	
Address PO Box 1668, Albu	iquerque, NM	87103							
Remon(s) for Filing (Check proper box)			Othe	s (Please explai	n)				
New Well	Change in Tra								
Recompletion		ndensate							
Change is Operator  If change of operator give name and address of previous operator									
IL DESCRIPTION OF WELL	AND LEASE	<del>- : : : - : - : - : - : - : - : - : - :</del>	- <del>**</del>		Vind o	(leu 👝	10	ase No.	
Lesse Name J.P. White D	1 10	ol Name, lociuda Race Tra		Andres		Federal Fee			
Location Unit LetterD	: 330 Fe	et From The	<u> </u>	and _33	3 D F	et From The _	4)	Line	
Section 20 Towns	nip 10S Ru	inge 28E	, NN	ирм,	Ch	aves	<del></del>	County	
III. DESIGNATION OF TRA	NSPORTER OF OIL	AND NATU	RAL GAS				<del></del>		
Name of Authorized Transporter of Oil	or Condensate	· 🗀	Address (Give	address to whi					
Enron Oil Trading Name of Authorized Transporter of Casi	& Transportation of the second	Dry Gas	PO B	ox 1188 e address to whi	Hous ich approved	ton, TX copy of this for	7725 m is to be se	1-1188 nt)	
If well produces oil or liquids, gove location of tanks.		vp.   Rge. OS   28E	ls gas actually NO		When	7			
if this production is commingled with the			ing order numb	×r.					
IV. COMPLETION DATA								hima i i	
Designate Type of Completion		Gas Well	New Well	Workover -	Deepen	i	Same Res V	Dati Kerv	
Date Spudded	Date Compl. Ready to Pa	od.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Ferforzuons			· · · · · · · · · · · · · · · · · · ·	-	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Depth Casing	Shot		
	TUBING, C	ASING AND	CEMENTI	NG RECORI	)	<u> </u>			
HOLE SIZE	CASING & TUBI	NG SIZE		DEPTH SET		AS	ACKS CEM	ENT	
						Past	ID-	3	
						5-	11-90	0 = 10	
			+			ch	27:1	FR	
V. TEST DATA AND REQUE	EST FOR ALLOWAL recovery of total volume of	LE	be equal to or	exceed too allo	wable for this	depth or be fo	or full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pu	mp, gas lýt, e	ac.)	-		
Leogth of Tes	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Actual Fred During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbis			Gas- MCF		
			<u> </u>			<u> </u>			
GAS WELL Actual Frod Test - MCF/D	Length of Test		Bbls. Conden	DIE/MMCF		Gravity of Co	onden sale	<u>-</u>	
I Marie Tea Ment									
liesting Method (pisot, back pr.)	Tubing Pressure (Shut-in	Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFI  I horsely consty that the rules and req	relations of the Oil Conserval	jos	(	OIL CON	ISERV	NOITA	DIVISIO	)N	
Division have been completed with and that the information gives above is true and complete to the best of my knowledge and belief						MAY 9 1990			
in the and compact to the cent of the	1. 1/0./	7.4	Date	Approve	·	, , , , ,			
Signature Martha Hensley, Clerk			By_	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Prosted Name 5/2/90	505/843-6	762	Title			R, DISTRI		<del>-</del>	
Date		one No.	11	\$6\$1,1415-00 -20/	magnet (CA) A - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	т. э <b>кж</b> ыг тапар	- Cyrtok-room		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections L II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.