Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

Form C-104 Revised 1-1-89 AUG 2 7 1991 See Instructions AUG 2 7 1991 at Bottom of Page

O. C. D. ARTESIA, OFFICE

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III OW Rig Brazos Rd., Azlec, NM 87410	Salta 10, NOW MICK		ON	
WO KIN DIESSE NEL TOWNS	REQUEST FOR ALLOWABLE TO TRANSPORT OIL A	IND NATURAL GAS	WELL ARI No.	
CIBOLA ENERGY	CORPORATION			
Address P.O. BOX 1668	ALBUQUERQUE, NM	87103		
Change in Operator	Change in Transporter of: Oil	Other (Please explain)		
of change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL A Lease Name J.P. WHITE D	ND LEASE Well No. Pool Name, Including 12 RACE TRA		Kind of Lease No. State, Federal or Fee	
Location Unit LetterD	: 330 Feet From The NO	RTH Line and 330	Feet From The WEST Line	
Section 20 Township	10S Range 28 E	, NMPM,	CHAVES County	
III. DESIGNATION OF TRANS	SPORTER OF OIL AND NATUR	RAL GAS	(All Com is to be sent)	
Name of Authorized Transporter of Oil	or Condensate	P.O. BOX 8249	pproved copy of this form is to be sens) ROSWELL, NM 88202	
PHEBLO PETROLEUM IN Name of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	is gas actually connected?	When ?	
	from any other lease or pool, give commingli	ing order number:		
	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion Date Spuddled	Date Compl. Ready to Prod.	Toul Depth	P.B T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE OIL WELL (Test must be after	STFOR ALLOWABLE recovery of ioial volume of load oil and mus	i be equal to or exceed top allows	ble for this depth or be for full 24 hows.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	, gas lýt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved AUG 2 9 1991		
Quel 1	U	11		
Signature Anthony Urquidez Prod. Clerk		11	By OF HINAL SIGNED BY MINE WILLIAMS TITLE SUPERVISOR, DISTRICT IT	
Printed Name 08/22/91 Date	1-625-0342 Telephone No.	Title SUPER		
D-219	p	11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.