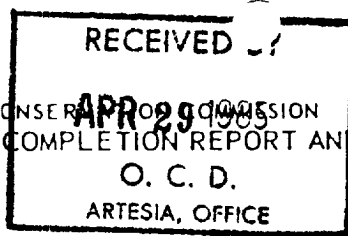


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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☐	Lease ☒
2. State Oil & Gas Lease No.		

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐			7. Unit Agreement Name
1. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐			8. Farm or Lease Name Mary K.
2. Name of Operator Petroleum Development Corporation			9. Well No. 1
3. Address of Operator 9720-B Candelaria N.E., Albuquerque, NM 87112			10. Field and Pore, or Wildcat S. Pore, Shape Unders. Abo

4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>775</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>10S</u> RGE. <u>25E</u> NMPM		12. County Chaves
15. Date Spudded 1/18/85	16. Date T.D. Reached 1/30/85	17. Date Compl. (Ready to Prod.) 4/14/85
18. Elevations (DF, RKB, RT, GR, etc.) 3515' GL		19. Elev. Casinghead 3514'
20. Total Depth 4168'	21. Plug Back T.D. 3943'	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary		24. Was Directional Survey Made Yes
25. Producing Interval(s), of this completion - Top, Bottom, Name 3586- 3586' Abo		26. Type Electric and Other Logs Run GR - CNL - D, DLL, CPL, CBL
27. Was Well Cored No		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	247'	17 1/2"	200 sx "C" 2% CaCl ₂	10 sx
8 5/8"	24#	787'	12 1/4"	175 sx "C" 200 sx Lite C	80 sx
4 1/2"	9.5#	3981'	7 7/8"	300 sx 50/50 Poz	-
				1" from 1350' 300 sx Lite	30 sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3898'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3551' to 3586' 1 JHPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3551-3586'	2000 gal 7 1/2% Abo Acid w/ball
					37300 gal gelled 2% sealers
					KCL slick wtr. 47,500# 20-4 mes
					sand 22500# sand 10-20 mesh
					sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 4/14/85	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period	Oil - Bbl. -	Gas - MCF 200	Water - Bbl. 12	Gas - Oil Ratio -
Flow Tubing Press. 250	Casing Pressure 350	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 200	Water - Bbl. 12	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in. Waiting on pipeline	Test Witnessed By J.C. Johnson
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35. List of Attachments Logs previously sent

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Jim C. Johnson, Jr.</u>	TITLE <u>Field Manager</u>	DATE <u>4/24/85</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico									
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Leadville	T. Madison	T. Elbert	T. McCracken	T. Ignacio Ortiz	T. Granite
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Point Lookout	T. Mancos	T. Gallup	T. Base Greenhorn	T. Dakota
T. Yates	T. Miss	T. Cliff House	T. Menefee	T. Pictured Cliffs	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. 7 Rivers	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Queen	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Grayburg	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. San Andres	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Glorieta	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Paddock	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Blinberry	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Tubb	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Drinkard	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Abo	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Wolfcamp	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Penn.	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger
T. Cisco (Bough C)	T. Devonian	T. Menefee	T. Point Lookout	T. Mancos	T. Silurian	T. Montoya	T. Simpson	T. McKee	T. Ellenburger

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
528'	1280'	1280'	San Andres				
1280'	3528'	3528'	Glorieta				
3528'			Abo				