Submit 3 Copies To Appropria 13:14:1576 State of Ne	10 (D) 10 m C=103
nerey Minerals and	Natural Resources WELL API NO. Revised March 25, 1999
District II 1025 N. French D. Grobbs, N. 8824 District II 11000 Rio Brazos Ro., Aztec, N. 1200 Santa Fe. N. Santa Fe. N.	TION DIVISION 30-005-62232
District III 1000 Rio Brazos R.O. Aztec, N. R. S. A. S. S. A. S.	Francis Dr. 5. Indicate Type of Lease
District IV C1 Santa Fe, N	STATE FEE G
1220 S. St. Francisca, Santa ke, N.M. 87305	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 7. Lease Name or Unit Agreement Name:	
Oil Well Gas Well Other	Mary K
2. Name of Operator	8. Well No.
Petroleum Development Corporation 3. Address of Operator	9. Pool name or Wildcat
4113 Eubank NE, Suite 400, Albuquerque,	
4. Well Location	
Unit Letter D : 660 feet from the North line and 775 feet from the West line	
Section 29 Township 10S	Range 25E NMPM County Chaves
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION	ABANDONMENT CASING TEST AND CEMENT JOB
OTHER:	OTHER:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
1. Start work approx 2/14/2002	
2. MIRUPU, bleed well down, ND wellhead, NU BOP	
3. Circulate casing w/9# gelled H2O - CCCC + 2% CaCl2, displace w/2 bbls fresh H2O and	
10 8 hh 1- 0# colled U20 - 70s 7	
5. Plug #2 set @ 1280'- 120 w/ 5ks	"C" + 2% CaCl2, displace $w/$ 2 bbls fresh H2O and
2.3 bbls 9# gelled H20	NII + 207
6. Plug #3 set @ **** w/ sks "C" + 2% CaCl2, displace w/l bbl fresh H2O and 1.3 bbls 9# gelled H2O ***** -7493	
7. Plug #4 set @ surfac e w /20 sks "C", + 2% CaC12	
8. Install dry hole marker 377' 70:	surface
Please refer to attachment for complete job procedure and pertinent data.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	TLE Production ManagerDATE 2/7/2002
Type or print name Mark Young Telephone No. (505) 293-4044	
(This space for State use)	
APPPROVED BY TITLE DATE DATE	