STATE OF NEW MEXICO ( AND MINERALS DEPARTMENT		TION DIVIS. N	Form C-104 Revised 10-1-78
	COUNT PANTA FE, NEW		
U.0.	NAY 08 1986 REQUEST FOR		fectiont
ANSPORTER OIL		ND · ·	
CRATION OFFICE	ARTESIA, CONCE		
McKay Oil Corp	oration 🗸	· · · · · · · · · · · · · · · · · · ·	
P. O. Box 2014	, Roswell, NM 88201		
well X	/ Change in Transporter al:	Other (Please explain)	
completion	Oil Dry Ga Casinghead Gas Conden		
ange in Ownership			
hange of ownership give name address of previous owner			
SCRIPTION OF WELL AND	Well NO. FOOT FEITH		
nina Draw Federal	1 West Pecos S1		eral or F Federal NM32325E
Unit Letter;	Feet From The West Lin	and Feet From	m The South
31	mahip 6-South Range 2	23-East <sub>, NMPM</sub> , C	haves County
	TER OF OIL AND NATURAL GA	\S	
SIGNATION OF TRANSFOR	cr Condensate	Address (Give address to which app	roved copy of this form is to be sent)
ane of Authorized Transporter of Ca			roved copy of this form is to be sent) 1. NH 88201
New Mexico Gas Marketin	Unit Sec. Twp. Inger	1	45AP 5-5-86
well produces ail or liquids, ve location of tarks.	M 31 6-S 23-E		
this production is commingled w OMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Res'
Designate Type of Completi		X Total Depth	P.B.T.D.
ate Spudded 11/11/85	Date Compl. Ready to Prod. 1/13/86	3400	3119'
evotions (DF, RKB, RT, GR, etc.)	Name of Producing Formation Abo	Top Oll/Gas Pay 2957 : 2857	Tubing Depth 2832'
4135' GL erforations 2957'-66',	2971-79, 2982-84		Depth Casing Shoe
2857-62,		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	<u>рертн set</u> 9481	SACKS CEMENT 150 sx + 150 sx
<u>12 1/4''</u> 7 7/8''	4 1/2"	3179	300 sx
	238	cmt. top of 4 1/	2 285 sx, circ 10 sx
EST DATA AND REQUEST F	COPATIOWABLE (Test must be a		oil and must be equal to or exceed top allo
IL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ength of Test	Tubing Pressue	Casing Pressure	Choke Size
	Oll-Bble.	Water-Bbls.	Gas - MCF
ctual Prod. During Test			,
AS WELL	·		
Stual Prod. Test-MCF/D 5947	Length of Test 4 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
eating Wethod (puot, back pr.)	Tubing Pressure (Shut-in)	Coming Presswe (Shot-in) 882	Choke Size 64/64
entificate of compliant			ATION DIVISION
		APPROVED MAY	29 1986
hereby certify that the rules and regulations of the Oll Conservation livision have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		BY Les A. Clements	
ANAL 18 1100 BUG CONDUCT 1			sor District H
$\sim$	и	This form is to be filed i.	a compliance with RULE 1104.
Thank P. Hamilton		I the state form must be ACCOM	lowable for a newly drilled or deepens penied by a tabulation of the deviation
Agent	natwe)	tests taken on the well in acc All sections of this form	must be filled out completely for allow
(Tale)		able on new and recompleted walls.	
4-24-86	Jole J	well name or number, or transp	orter, or other such change of condition ust he filed for each pool in multipl
	·	in a sublined wella.	