	NE DIT CAUC.	VVRRST					
Form 9-331 C (May 1963)	Drawer DD Artesia, NM	882]		SUBMIT IN TR (Other instruc		Form approve Budget Bureau	I. No. 42-R1425.
(514) 19(5)	DEPA	UNITED STATE RTMENT OF THE	S INTERIOI	reverse Bio		30-005-	113
		GEOLOGICAL SURV				NM 32325-B	
APPLICA	TION FOR F	PERMIT TO DRILL,	DEEPEN,	OR PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK		DEEPEN	Ē	PLUG BAC		7. UNIT AGREEMENT NA	
b. TYPE OF WELD OIL WELL	GAS WELL	OTHER	RINGLE Zone		*	S. FARM OR LEASE NAM	E
2. NAME OF OPER		poration (China Draw Fe 9. WELL NO.	deral
3. ADDRESS OF O	PERATOR					2	
Р	.0. Box 2014,	Roswell, New Mex	<u>ico 8820</u>	2		10. FIELD AND POOL, O.	WILDCAT
4. LOCATION OF At NULLACE	WELL (Report locatio	n clearly and in accordance w	ith any State	requirements.*)	\rightarrow	11. SEC., T., R., M., OR H	2011 200 11/1
90	60' FWL & 165	50'FNL		1 -		AND SURVEY OR AR	
At proposed)				11. 三		Sec. 31-6S-23	F
14 DISTANCE IN	AME AND DIRECTIO	ON FROM NEAREST TOWN OR PO	ST OFFICE*			12. COUNTY OR PARISH	
		les north of Roswe		Mexico		Chaves	NM
15. DISTANCE PR	OM PROPOSED			ACRES IN LEASE		F ACRES ASSIGNED	
LOCATION TO PROPERTY OF) NEAREST & LEASE LINE, FT. arest drlg. unit line, i	960'	895.7	895.79 160			
18 DISTANCE FI	OM PROPOSED LOCATI	0N*	19. PROPOS	ED DEPTH	20. ROTAE	IY OR CABLE TOOLS	
TO NEAREST OR APPLIED FO	WELL, DRILLING, COM DR, ON THIS LEASE, FT.	N/A	3400'		Rota	v	
	Show whether DF, RT	F, GR, etc.)				22. APPBOX. DATE WO	
4	100' GL					Dec. 15, 19	984
23.		PROPOSED CAS	ING AND CE	MENTING PROGRA	м		
SIZE OF H	OLE SIZE OI	F CASING WEIGHT PER	FOOT	SETTING DEPTH	1	QUANTITY OF CEMEN	T
121"	8 5/8	3" 24.0 J-5	5	1000' ±	.850 c	f cement circu	lated
7 7/8"				TD	1200	cf cement incl	uding
					1 -	f to tie in 4 3" from 1500' t	

We propose to drill and test the Abo formation. Approximately 1000' of surface casing will be set and cemented to surface. If commercial, $4\frac{1}{2}$ " production casing will be run and cemented with adequated cover, perforated and stimulate as needed for production.

MUD PROGRAM: See Supplemental Drilling Data which is attached.

BOP PROGRAM: BOP will be installed on 8 5/8" casing and tested daily.

Gas is not dedicated.

p)^P

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowont preventer program, if any.

24.		
SIGNED James F. Schutte		DATE 11-20-84
(This space for Federal or State office use)	APPBOVAL DATE	
APPROVED BY VIN CONDITIONS OF APPROVAL, IF ANY :	TITLE	DATE 1-3-P5

STATE OF NEW MEXICO

P. O. BOX 2088 ENERGY MO NUMERALS DEPARTMENT SANTA FE, NEW MEXICO 875-1

Form C-102 Bertsed 10-1-78

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Mc1	Kay Oil Corp.		China Dra	w Federal	¥=11 Ho. #2
nii Lesiee E	Secure . 31	Temainp 6 South	11.000	County	
E			23 East	Chaves	
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4100	Abo	e / me i log	undesignated		Dedicated Acroages : 160
1. Outline th		ated to the subject v		or hachure marks on th	
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3. If more the	an one lease of	dillerent ownership in	dedicated to the well	, have the interests of	all owners been con
daled by C	•	unitization, force-pool	1	, have the inicrests of NOVE Zhard	•
🔲 Yes	No lí	answer is "yes;" type	of consolidation		
II ANAWCT	in "ao," list the	owners and tract des	criptions which have a	civally been consolidat	ed. (Use reverse sid
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BOP DIAGRAM

3000# Working Pressure Rams Operated Daily

Drilling Spool will be installed if necessary.

EXHIBIT D

SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION China Draw Federal #2 Swl/4NWl/4 Sec.31-6S-23E Chaves County, N.M.

NM 32325-B

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

- 1. SURFACE FORMATION: San Andres
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS: Yeso - 651' Tubb - 2181' Abo - 2861'
- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION: Fresh water - In surface formations above 600' Gas - In Abo formation below 2861 '
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. <u>PRESSURE CONTROL EQUIPMENT</u>: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached.
- 6. <u>CIRCULATING MEDIUM</u>: 0'- 600' Lime and gel, spud mud, viscosity 32 to 34 seconds. 600'- 2800' Fresh water 2800'- TD Start mudding up at 3300'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL Mud additives will be used to control water loss.
- 7. <u>AUXILIARY EQUIPMENT</u>: full-opening kelly cock, to fit the drill string in use, will be kept on the rig floor at all times.



MCKAY OIL CORPORATION China Draw Federal #2 SW1/4NW1/4 Sec. 31-6S-23E Chaves County, New Mexico



RIG LAYOUT

- 1. Substructure
- 2. Catwalk
- 3. Pipe Rack
- 4. Doghouse
- 5. Mud Pits

- .

6. Mud Pumps

- 7. Water Tank
- 8. Light Plant
- 9. Reserve Pit
- 10. Trash Pit
- 11. Trailer House
- 12. Production Facilities