Form 3-331 C NN 011 (May 1963) Drawer Artesis	DEPARTMENT	FD STATES	NTERIOR	SUBMIT IN TK (Other instruct) reverse side	ions on		1 No. 42-R1425. 5-62235
APPLICATION	FOR PERMIT T	O DRILL	DEEPEN. C	DR PLUG BA	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
1a. TYPE OF WORK DRIL	_	DEEPEN		PLUG BAC		7. UNIT AGREEMENT N	AME
OIL CAS	L OTHER		SINGLE ZONE	MULTIPLI ZONE		8. FARM OR LEASE NAI	(E
Well     OTHER     Date       2. NAME OF OPERATOR     Office     \$449-305.0       Cibola Energy Corporation     Phelps White pm (848-44-5)       3. ADDRESS OF OPERATOR     Phelps White pm (848-44-5)						Duncan Fed 9. WELL NO. 2	eral
P. O. Box 1 4. LOCATION OF WELL (Rep At surface 990 F	668, Albuque ort location clearly and SL & 990 FWI			87103 uirements. VED BY		10. FIELD AND FOOL, C Wildcat 11. SEC., T., B., M., OB L AND SUBVEY OR AR	an Chili.
At proposed prod. zone		1			ł	0	0.0.5
14. DISTANCE IN MILES AN	D DIRECTION FROM NEAD	REST TOWN OR POS	T OFFIAPR	30 1980		Sec. 7-95- 12. COUNTY OR PARISH	20L   13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICIENT OF 1986 24 miles ENE of Roswell, New Metico C. D.				l	Chaves	NM	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig.	ED*	330'	16. NO. OF AC	NA OFFICE	TO TI	F ACRES ASSIGNED HIS WELL 40	
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI	SED LOCATION*	12 000	19. PROPOSED			RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS	LEASE, FT.	13,000	2400		Cat	1e Tool	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3886.2						July 1,	
23.	I	PROPOSED CASH	NG AND CEMI	ENTING PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T SE	TTING DEPTH		QUANTITY OF CEME	NT
12 1/4"	8 5/8"	23#		00'	Circ	culate	-
8''	4 1/2"	9.5#		D	200	SX	

Mud	Program	- Nor	ne			
BOP	- Cable	Tool	Control	Head	if	necessary
Gas	not dedi	icated	1			



1 1

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. BIGNED Karen azar		DATE4/9/86
(This space for Federal or State office use)		
PERMIT NO	APPROVAL DATE	
APPROVED BY SIGary Wood, Acting	Area Manager	DATE 4-21-86

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## NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

•		All distances mus	t be from die outer	bounderies of	the Section		<u> </u>	
wraint	Cib	ola Energy Co		Esperno	Dunca		***!: ".e. 2	
e Certer M	Section 7	Township US	Range	28E	County	Chaves		
tust Fontage Lon (993)	ation of Well: feet from the	South line	e and	19() fee	t from the	ust	line	
und : evel Elev.	Producing Fo	rmation	Poc1			Sedic	rated Acreage;	
3556.2		Andres		ildcat				ies.
<ol> <li>2. If more the interest and</li> <li>3. If more the interest and i</li></ol>	nan one lease is nd royalty) an one lease of communitization.		e well, outline ip is dedicated -pooling. etc?	ach aREAD APR o the well. O. ARTES	HNEDHBY- 29 1986	nerstip thereo	at below. If (both as to worki owners been conso	
this form	if necessary.)	ned to the well un	til all interest	s have been	an <u>o par</u> i consolidateo	- <del>ICIPALIN</del> ] (by communi	(Use reverse side gparties (tization, unitizati roved by the Comm	on,
	1			1		CE	RTIFICATION	
						toined-herein i	y that the information of is true and complete to wledge and belief. Magaa Zar	
	l			1		Drillin Company	g Secretary	
	1			1			Energy Corp	•
99C'						I hereby cer shown on this notes of actu- under my sup- is true and knowledge an Date Surveyed	. 7,1984 fessional Engineer	field ne ar same
ļ						Certificate No	JOHN W WEST,	670
		1880 2310 2640	2000 180	0 1000	800 0	T	RONALD J. EIDSON,	323

## APPLICATION FOR DRILLING

## Cibola Energy Corporation Duncan Federal #2, Sec. 7-9S-28E 990 FSL & 990 FWL Chaves County, New Mexico

In conjuction with form 9-331C, Application for Permit to Drill Subject Well, Cibola Energy Corporation submits the following ten items of pertinent information in accordance with U.S. Minerals Management Service requirements.

1. The geologic surface is Quaternary fill.

2. Actual tops of Geologic markers:

	Depth
Yates	519
San Andres	1646
Slaughter	2210

3. The estimated depth at which water, oil or gas are expected:

Water 420' Oil & Gas - Slaughter 2250'

- 4. Proposed casing program See form 9-331C.
- 5. Pressure control equipment: See form 9-331C.
- 6. No mud will be used.
- 7. Auxiliary Equipment None
- 8. Testing, and logging program GR, CNL Densilog, Induction. No DST's will be run.
- 9. No abnormal pressures or temperatures are expected.
- 10. Anticipated starting date is July 1, 1986.





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