

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DUNCAN
NM 12557 - FEDERAL

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

WILDCAT SAN ANDRES

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7 T9S 28E

12. COUNTY OR PARISH

CHAVES

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

CIBOLA ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 1668 Albuquerque, NM 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

330FSL and 990FSL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

OCT 24 '88

O. C. D.

ARTESIA, OFFICE

15. DATE SPUDDED

5/10/88

16. DATE T.D. REACHED

6/8/88

17. DATE COMPL. (Ready to prod.)

8/15/88

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

KB 3889.6

19. ELEV. CASINGHEAD

3884.6

20. TOTAL DEPTH, MD & TVD

2317'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2262-2265';

2235-2252'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL; CDL; DUAL LATERAL LOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	15 lb.	419	12 1/2	150 sx circulated to surface	N/A
4 1/2	11.5 lb	2317	6 1/2	90 sx	N/A

29. LINER RECORD NONE

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2240	NONE

31. PERFORATION RECORD (Interval, size and number)

Perfs are ultra Jet 3 3/8" guns. Perfs are at: 2241-2249; 2252-2256; 2262-2265

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2262-2265	1000 HCL ACID
2235-2252	2000 HCL ACID

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/15/88 (on pump)		PUMP				producing in test tank	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/15/88	24	2"	→	35	0	8	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	unknown	→	35	0	8	23 degrees	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented but almost no gas

ACCEPTED FOR RECORD
PETER W. CHESTER

TEST WITNESSED BY

Jim Kuykendall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betsy McBride

TITLE

Drilling Secretary
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

DATE 8/31/88

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
SAN ANDRES	2220	2280	Porosity (oil filled)	B/Alluvium	330	330
SAN ANDRES	2290	2230	Porosity (water filled)	T/Yates	446	446
				Queen	1100	1100
				San Andres	1625	1625
				P1	2218	2218