Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

ALLENSE.

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 AUG 2 7 1991

	Santa Fe, New Mexico 8/304-2088	O. C. D.
STRICT III 00 Rio Brazos Rd., Azlec, NM 87410		
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DISTRICE III 1000 Rio Brazos Rd., Aziec, NM 87410	DECLIEST FOR ALLOWAR	LE AND AUTHORIZATIONTESIA. OFFICE		
Ι.	TO TRANSPORT OIL	AND NATURAL GAS		
CIBOLA ENERGY CORPORATION		Well API No.		
P.O. BOX 1668 ALBUQUERQUE, NM		87103		
P.O. BOX 1668 ALBUQUERQUE, NM Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas Casinghead Gas Condensate			
If change of operator give name	Casing New Oas Confession Confess			
and address of previous operator II. DESCRIPTION OF WELL	ANDIRASE			
Lease Name DUNCAN FEDE	Well No. Pool Name, Including	og Formation Kind of Lease Lease No. SAN ANDRES State/Federal pr Fee		
Location DUNCAN FEDE.	RAL 2 WILDCAT	SAN ANDRES State receiving ree		
Unit LetterM	: 330 Feet From The	SOUTH Line and 990 Feet From The WEST Line		
Section 7 Townshi	p 9S Range 28E	, NMPM, CHAVES County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)				
PUEBLO PETROLEUM IN		PLO. BOX 8249 ROSWELL, NM 88202 Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. 7 Two 98 28Es.	Is gas actually connected? When ?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ing order number:		
	Qii Well Gas Well	New Well Workover Deepen Plug Back Same Res'v Diff Res'v		
Designate Type of Completion		Total Depth P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations		Depth Casing Shoe		
TUBING, CASING AND CE		MENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE			
The state of the s		t be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Dute First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil - Bbis.	Water - Bolk Gas- MCF		
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bols, Condensale/MMCF Gravity of Condensate		
(festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cising Pressure (Shul-in) Choke Size		
resung Meuroo (puos, oack pr.)	tuning tressure (Situatur)	Charles (charles)		
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				
is true and complete to the best of my knowledge and belief.		Date Approved AU6 2 5 1991		
antin)	(form)	Du groupe groupe py		
Signature Anthony Urquidez Prod. Clerk		By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS		
Printed Name Title		Title SUPERVISOR, DISTRICT I)		
08/22/91 Date	Telephone No.			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Sections 0.104 must be filed for each pool in multiply equipolated wells.