

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2108
SANTA FE, NEW MEXICO 87501

JAN 23 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2622	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation <input checked="" type="checkbox"/>	8. Farm or Lease Name Harvest ABR State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>9S</u> RANGE <u>24E</u> N14PM.	10. Field and Pool, or Wildcat <u>Uncl.</u> South Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3554.7' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 3:30 AM 1-19-85. Set 60' conductor pipe. Ran 21 jts 8-5/8" 24# J-55 ST&C casing set 841'. 1-guide shoe set 841'. Insert float set 801'. Cemented w/375 sx Halliburton Lite w/1/4#/sx flocele and 3% CaCl2. Tailed in w/150 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:45 AM 1-20-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 75 sx to pit. WOC. Drilled out 5:00 AM 1-21-84. WOC 18 hrs nad 15 min. Nippled up and tested to 1000 psi for 30 minutes. OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Brooks TITLE Production Supervisor DATE 1-22-85

APPROVED BY Larry Brooks TITLE Geologist - NMCD DATE JAN 24 1985

CONDITIONS OF APPROVAL, IF ANY: