30-005-62837

IGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION					Form C-101 Revised 10-1-78	
DISTRIBUTION	RECEIVED BY NEW	MEXICO 87501			Type of Louso	
	JAN 16 1985			S. Elute Olt 6	Gua Louce Nu.	
1.5.6.5. 2	O. C. D.			N/A		
APPLICATION FOR	DEDANTE LIRINE DEESEN					
pr of Work		CON PLUG BACK		7. Unit Agree	ALLA Marine	
DRILL X	DEEPEN	. PL	ИС ВАСК	N/A		
	OTHER	31WCL (HULTIPLE	Jenni		
n rd Opertolor	/			9. Well No.	·	
Stevens Operating	q Corporation V				1	
less of Operator				1865 st. 3 and	Pool, or Wildcat	
P. O. Box 2203	Roswell, New Mexi		X	Acme S	an Andres	
ation of well whith LETTER	A LOCATED 660	FEET FACH THE NOT	th	Milli	<u> </u>	
660 FEET FROM THE 1		7 0	27.7	MMM	HHHHH	
1 347 MAR 1977 000	East in a sec 32	THE T-S	27-E	12. County		
alla a shi a sh	HHHHHHHH	i i i i i i i i i i i i i i i i i i i	UIIIIIII	Chaves		
	thitte (1777) (177			77777777	(htti fitti titti tit	
	inni in the second s	illillillili	HHHHH	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		
uu	ANNI ANNI ANNI ANNI ANNI ANNI ANNI ANNI	19. Frorosed Depth	19A. Fermution		D. Hetery or C.T.	
		2000	San An	dres	Rotary	
vations (Shew whether DF, KT, etc.,			of	22. Approx. Date Work will star		
4023.0 GR · Statewide Desert Drilling			· 11 ·	2-1-85		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	23.00#	120'	Circ.	
7 7/8	2 7/8	6.4 #	2000'	500' Above Pav	Zone.
			•		

Well will be drilled to T.D. with water & mud, logged, and if indicated productive, cased to TD & perforated in potential productive intervals. Adequate Blowout preventers will be used.

(This space for Store lise) A OIL AND OAR HARPECTON		JAN 17 1985	
eby contiling that the information above is true and complete to the best of my knowledge and bollef.	Darc	1-16-85	
DOVE SPACE DESCRIPE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPTH OR PLUG BACK, SIVE DATA ON P JOKE, CIVE BLOWBUT PREVENTER PROCEASI, IF ANY.		LING UNDERWAY	Forting NIS

DITIONS OF APPHOVAL, IF ANY

TATE OF NEW MENN

HEAR MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the

		All distanc	es must be from	die outer boundar	ies of the Section	on
erator STEVI	ENS OPERATING	COMPANY	L	JENNIN	:5	Welt No.
, t Letter	Section	To wnship	· · · · · · · · · · · · · · · · · · ·	Range	County	· · · · · · · · · · · · · · · · · · ·
A	32		75	27E		CHAVES
iual Foctage Lo 66()	ocation of Well;	NORTH	,	660		EAST
und Level Elev	leet from the Producing F		line and Po		feet from the	Dedicated Acreage:
4023.0		Andres		Ac	cme	40 Acres
2. [f_more interest (than one lease i and royalty).	is dedicated t	o the well, o	outline each an	d identify the	re marks on the plat below, e ownership thereof (both as to working e interests of all owners been consoli-
dated by Yes If answer this form No allows forced-po	communitization, No If is "no," list th if necessary.) able will be assigned	, unitization, f answer is "ye e owners and gned to the we	orce-pooling s:' type of c tract descrip ll until all ir	. etc? consolidation itions which ha iterests have b	ve actually b een consolid	been consolidated. (Use reverse side of lated (by communitization, unitization, ests, has been approved by the Commis-
sion.					- - - - - - - - - - - - - - - - - - -	CERTIFICATION I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
	+					Pat Thompson Position Production Controlle: Company Stevens Operating Corporat: Date 1-16-85
						I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
			A A A			Date Surveyed 12/11/84 Registered Professional Engineer and/or Land Surveyor Contilicate Not John W. WEST. 676
330 660	90 1320 1650 1	960 2310 2640	2000		500	RONALD J. EIDSON, 323
		2040 x310 2040	2000	1800 1000	500	v