STATE OF NEW MEXICO) ···			••	30.	005-62238
NERGY AND MIREBALS DEPAR	RGY AND MIRERALS DEPARTMENT CIL CONSERVATION DIVISION				Form C-101 Revised 10-1-78	
DISTRIBUTION SANTA FE	SA	NTA FE, NEW MEXICO 87501				Type of Luase
TILE L	Ē				STATE	6 Gas Lono No.
U.S.G.S. 2 LAND OFFICE					LG-262	
OPERATOR L						HHHHHH
APPLICATION • Type of Work	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agre	ement Name
DRILL		DEEPEN	PLU			
Type of Well TLUG BACK					8. Farm or Lease Name Bobcat "ABT" St.	
Name of Operator Vates Petroleum Cor	poration				9. Well No. 1	
Address of Operator 207 South Fourth S		Now Movico	88210			d Pool, or Wildcat
Location of Well	M	· · · · · · · · · · · · · · · · · · ·		uth		Slope Abo
UNIT LETTER	Loc	EATED 824	20 PEET FROM THE	LINE		AHHHHHH
688' FEET FROM T	West	VE OF SEC. 36	WP. 85 PGE.	25E NMPM		HHHHH
	AMANANA AMANAN			<u>IIIIIII</u>	12, County	1111111
	YYYYYYYY			THIM	Chaves	<u>IIIIIA</u>
HHHHHHHHH	HHHHHH	HHHHHH	HTHHHHH	HHHH	HHH	HHHHHH
+++++++++++++++++++++++++++++++++++++++	4,4,4,4,4,4,4,4,4	+++++++++++++++++++++++++++++++++++++++	19. Proposed Depth	19A. Formation	JIIIII	20. Retary or C.T.
			4400'	Abo	•	Rotary
Elevations (Show whether DF, R	T, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	1	22. Approx	. Date Work will start
3568' GL	В	lanket	L&M #2	· · · · · · · · · · · · · · · · · · ·	AS.	AD
•	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
2 1/4" 8 5/8"				800sx		circ.
7 7/8	4 1/2''	9.5#J-55	TD	250sx		circ.
We propose to drill Approximately 1000' to shut off gravel he run and cemented needed for producti	of surface ca and caving. I with adequate	sing will be se f commercial, p	t and cement c roduction casi	irculated ng will		•
		, Brine to 3000 s 34-49, WL 14-		/starch to	,	
BOP PROGRAM: BOP's	will b e insta	lled at offset	and tested dai	ly.		•
						180 DAYS
			AF	PERMIT EXPI UNLESS DR	RES <u>7-</u>	DERWAY
ABOVE SPACE DESCRIBE PRO	POSED PROGRAMI IF	PROPOSAL 18 TO DEEPEN O	R PLUG BACK, GIVE DATA	OH PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PROD
A AUNE, SIVE BLOWOUT PREVENTER	PRUSHAM, IF ANY.					······
ereby certify that the information	above is true and comp				. 1/1	1/85
ned f white a constant		Title	tory Agent		Date	
(This space for Sta		and By			10	N 17 1985
PROVED BY	Original Sign	ned by mentle			J <i>F</i>	AN T 1 1303
NDITIONS OF APPROVAL, IF A		istrict II	****			
·····						
	Branchistic Berlinite Schoolse and a series	Not	fy N.M.O.C.C. in Running V Cry	sufficient these	to witness	
			Kunning V Cm	1. 1 8	5/8" Ca	-6
					10 00	4

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Yates Petroleum Corporation Bobcat "ABT" State Unit Letter Section Township Range County M **8**S 36 25EChaves, NM Actual Footage Location of Well: 824' feet from the South 6881 line and feet from the West line Ground Level Elev: **Producing Formation** Pool Dedicated Acreage: 3568' GL Abo Pecos Slope Abo 60 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Regul Company Yates Petroleum Corp Date <u>Januarv 16. 1985</u> YPC I hereby certify that the well location 16 2620 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. January 688' Date Survey Registered Professional and/or 1 and Tertificate Na 3640 330 660 190 1320 16 50 1980 2310 2640 2000 1500 1000 500



BOP DIAGRAM RATED 3000#



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