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OIL CONSERVATION DIVISION

P. O. BOX 2088
ARTESIA OFFICE
SANTA FE, NEW MEXICO 87501Form C-105
Revised 10-1-78

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
N/A	

1. TYPE OF WELL Oil
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

2. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER _____

3. Name of Operator

Stevens Operating Corporation

4. Address of Operator

P. O. Box 2203 Roswell, New Mexico 88201

5. Location of Well

UNIT LETTER F LOCATED 2140 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 33 TWP. 7-S RGE. 29-E NMPM

15. Date Spudded 1-27-85 16. Date T.D. Reached 2-23-85 17. Date Compl. (Ready to Prod.) 3-6-85 18. Elevations (DF, RKB, RT, GR, etc.) 4035.3 GR 19. Elev. Casinghead 4035.3

20. Total Depth 8080' 21. Plug Back T.D. 7984' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name 7884'-7890' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DLL/MSFL CNL/LDT BHC 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	408'	17 1/2	200 Howco Lite, 200 "C"	
8 5/8"	24#	2254'	12 1/4	350 sxs "C"	
5 1/2"	17#	8075'	7 7/8	850 sxs "H" 50/50 Lite-POZ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7832'	7832'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7884', 85, 86, 87, 88, 89, 90				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				7884'-7890'	1000 gals, 15% MSR 100

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-9-85	4	C-122					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
C-122	C-122		0	3081	14		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Test Witnessed By Mike Vowell

35. List of Attachments DLL/MSFL, CNL/LDT, BHC, C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Paul Thompson*TITLE Production ControllerDATE 3-19-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 922	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 7405	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 7817	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2148	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 3030	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Dlinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4842	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 5587	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 6354	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2770 to 3012	No. 4, from to
No. 2, from 7420 to 7447	No. 5, from to
No. 3, from 7883 to 7898	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to	feet
No. 2, from to	feet
No. 3, from to	feet
No. 4, from to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	922	922	Red Beds				
922	2148	1226	Anhy & Red Beds				
2148	3030	882	Dolo. LS & Anhy				
3030	5587	2557	Dolo, Anhy Salt & Ss				
5587	6354	767	SL & Sd & Dolo				
6354	7405	1051	Dolo, Ls, Sh, Ss				
7405	7817	412	Ls & Sh				
7817	8080	263	Dolo				