STATE OF NEW PEXICO Form C-104 OIL CONSERVATION DIVISION DIGY AND HONORALS DEPARTMENT Revised 10-1-78 RECEIVED BY BOX 2088 no. of copies required DISTRIBUTION 77 SANTA FE **11** 1985 FOR ALLOWABLE LAND OFFICE TRANSPORTER GAS V AND D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROPATION OFFICE Uperator Stevens Operating Corporation 88201 P.O. Box 2203 Roswell, NM. Orher (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: X New Well Dry Cas 011 Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE 1 Wildest-Fusselman 0'Brien "00" Location Unit Letter F: 2140 Feet From The North Line and 1980 Feet From The West Range 29-E Line of Section 33 Township 7-S NMPH DESIGNATION OF TRANSPORTER OF OIL AND MATURAL GAS (Cive address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Crude Oil Purchasing P.O. Drawer 175, Artesia, NM. Clve address to which approved copy of the form is to be sent) Name of Authorized Transporter of Casinghead Gas P.O. Box 4000, The Woodlands, TX. 7738) Liquid Energy Corporation It well produces oil or liquids. Hive location of tanks. Is gas actually connected? Unit 33 7-S 29-E Yes July 3rd, 1985 F If this production is commingled with that from any other lease or pool, give commingling order number:_ COMPLETION DATA Cas Well | New Well | Workover | Deepon | Plug Rack | Same Res'v. | Diff. Res'v. OLI Vell Designate Type of Completion - (X) $X \cdot X$ Nate Compl. Ready to Frod. otal Death 7984 8080' 3-6-85 1-27-85 Tubing Depth Top 011/Gas Pay Elevations (DF, EKS, ET, CH, etc.) Name of Producing Formation 7832 7884' Fusselman 4035.3 GR Depth Casing Shoe 7884', 85,86, 87, 88, 89, 90 8075' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 200 Howco-Lite 350 Class C' 1/2 8 5/8'' 5 1/2'' 2254' 1/4 850 Class Ή 8075 7/8 2 3/8" 7/8 7832' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for total 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Rate First New Oil Sum To Tanks Frinducing Hethod (Flow, pump, gas lift, etc.) Date of Test Tubing Pressure Casing Pressure Leagth of Test Vater-Abla. Actual Fred, Buring Test GAS WELL Actual Frod. Test-MCI'/II Mils. Condensato/SORF Gravity of Condensate Longth of Tost 4 hours esting Sethiol (plint, back pr.) uhing Fronsury (shut-in) C - 122Four Point Pressure C-122 OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been combined with and that the information given above is true and complete to the bast of my knowledge and belief. SEP 10 1985 APPROVED Original Signed By ΒY Les A. Clements TITLE Supervisor District If
This form is to be filed in compliance with NULE 1104.

(Sighacure)

(Date)

Production Controller

July 16, 1985

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

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If this is request for allowable for a newly drilled or domenon well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NUZ 111.