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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
APR 29 1985
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 1-1-85

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
PETROLEUM DEVELOPMENT CORPORATION ✓
3. Address of Operator
9720-B Candelaria N.E., Albuquerque, NM 87112
4. Location of Well
UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 6 TWP. 11S RGE. 25E NMPM
15. Date Spudded 2/6/85 16. Date T.D. Reached 2/14/85 17. Date Compl. (Ready to Prod.) 4/14/85 18. Elevations (DF, RKB, RT, GR, etc.) 3518' GL 19. Elev. Casinghead 3517
20. Total Depth 4,125 21. Plug Back T.D. 3,992 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools X Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
3,852' - 3,542' Abo 25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run
GL CNL D DLL, CBL, CPL 27. Was Well Cored No

7. Unit Agreement Name
8. Farm or Lease Name
Fitzgerald
9. Well No.
1
10. Field and Pool, or Wildcat
Indes - Abo
11. County
Chaves

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68	364	17 1/2"	350 sx "C" w/2% CaCl ₂	60 sx
8 5/8"	24	897	12 1/4"	662 sx "C" w/2% CaCl ₂	
4 1/2"	9.5	4,088	7 7/8"	300 sx 50/50 Poz	
				1" from 1400' - 300 sx lite	20 sx

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8" 3551

31. Perforation Record (Interval, size and number)
3852-3860 4 JHPF
3556-58, 3542-53 4 JHPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3852-3860 1500 gals 7 1/2% Abo Acid, 30,
gals w/26,250#20/40, 000
26,250# 12-20 sand
3542 -3558 2000 gals 7 1/2% Abo Acid, 40,
gals w/35,000# 20/40, 000
26,250# 12/20 sand

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type 8 1/2" 250# 12/20 sand) Status (Prod. or Shut-in)
Flowing Shut in
Date of Test 4/14/85 Hours Tested 24 Choke Size 20/64" Prod'n. For Test Period
Oil - Bbl. - Gas - MCF 730 Water - Bbl. 6 Gas - Oil Ratio -
Flow Tubing Press. 302 Casing Pressure 436 Calculated 24-Hour Rate
Oil - Bbl. - Gas - MCF 730 Water - Bbl. 6 Oil Gravity - API (Corr.) -

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in. Waiting on pipeline Test Witnessed By
J.C. Johnson
35. List of Attachments
Logs previously sent

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Gary L. Roberts TITLE Field Manager DATE 4/24/85
Gary L. Roberts

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
526'	1272'		San Andres				
1272'	3518'		Glorieta				
3518'			Abo				



GRANDE DRILLING CORPORATION

J.P. White Building
P.O. Box 2487
Roswell, New Mexico 88201
(505) 623-9537



Petroleum Development Corporation
9720-B Candelaria NE
Albuquerque, NM 87112

Fitzgerald #1
Section 6, T11S, R25E
Chaves County, New Mexico

Spud 2/6/85

DEVIATION SURVEY

1/2' @ 868'
3/4' @ 1375'
3/4' @ 1900'
3/4' @ 2413'
3/4' @ 2894'
3/4' @ 3365'
3/4' @ 3813'
1' @ 4075'

TD - 4125'

Released 2/15/85

Sincerely,

J.C. Johnson
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing instrument was
acknowledged before me this
8th day of May,
1985 by the person known to
me to be J.C. Johnson.

My Commission Expires: 3-31-89

Karen Cassen
Notary Public