

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 18611			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Aciete Negra			
2. NAME OF OPERATOR Cibola Energy Corporation ✓				7. UNIT AGREEMENT NAME Aciete Negra			
3. ADDRESS OF OPERATOR P. O. Box 1668, Albuquerque, New Mexico 87103				8. FARM OR LEASE NAME Aciete Negra			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FSL & 940 FEL At top prod. interval reported below At total depth Same				9. WELL NO. 4			
14. PERMIT NO. O. C. D. DATE ISSUED ARTESIA, OFFICE				10. FIELD AND POOL, OR WILDCAT Wildcat <i>Devonian</i>			
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12-9S-27E			
15. DATE SPUDDED 3-7-85				16. DATE T.D. REACHED 3-25-85			
17. DATE COMPLETED 6-22-85				18. PRODUCTION (DF, RKB, RT, GR, ETC.)* 3880.2 GL			
20. TOTAL DEPTH, MD & TVD 6996				21. PLUG, BACK T.D., MD & TVD 6512			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY 0-6996			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Devonian 6485-6499				25. WAS DIRECTIONAL SURVEY MADE yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Neutron, Long Spaced Sonic, Cement Bond Log				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		1643		12 1/4"	
5 1/2"		15.5		6995		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6485 (2 shots)				DEPTH INTERVAL (MD)			
6491 (2 shots)				6485-6499			
6497-99 (8 shots)				AMOUNT AND KIND OF MATERIAL USED			
				500 gal 15% MSR acid			
				1000 gal 20% HCL acid			
				*SEE EXPLANATION			
33. PRODUCTION							
DATE FIRST PRODUCTION 5-28-85				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			
WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 6-24-85		HOURS TESTED 24		CHOKE SIZE 80		PROD'N. FOR TEST PERIOD TSTM	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 80		GAS—MCF. TSTM	
				OIL—BBL. 64		WATER—BBL. 64	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS *Explanation							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Karen Azar</i>				TITLE <i>Deputy Secretary</i>			
				DATE 6/26/85			

* (See Instructions and Special Instructions on Reverse Side)

ACCEPTED FOR RECORD
PETER W. CHESTER
AUG 21 1985
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA