

GAS-OIL RATIO TESTS

Operator		County		Completion		Scheduled		TYPE OF TEST - (X)		DATE OF TEST		LOCATION				WELL NO.		LEASE NAME	
Cibola Energy Corporation		Chaves		O. C. D. Permit: ☐		XX		TEST - (X)		DATE OF TEST		LOCATION				WELL NO.		LEASE NAME	
Address		Wildcat		PROG. DURING TEST		WATER DBLS.		GRAV. OIL DBLS.		OIL DBLS.		GAS M.C.F.		GAS - OIL RATIO CU.FT./BBL		WELL NO.		LEASE NAME	
PO Box 1668, Albuquerque, NM 87103				WATER DBLS.		GRAV. OIL DBLS.		OIL DBLS.		GAS M.C.F.		GAS - OIL RATIO CU.FT./BBL		WELL NO.		LEASE NAME		LEASE NAME	
4	P	12	9S	27E	1-20-88	P	n/a	n/a	0	24	200	40	35	TSTM	0				

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

(Signature)
Production Analyst
(Title)