	Drawer DD		-			
Form 9–331 Dec. 1973	Artesia, NM 882	10		Form Appro Budget Bur	oved. Bau No. 42-R1424	215F
UNITED STATES DEPARTMENT OF THE I		5.	LEASE NM18611	-	1000 - 10000 - 10000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 -	
GEOLOGICAL SURVEY		6.	IF INDIAN, ALL	OTTEE OR T		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to different reservoir. Use Form 9–331–C for such proposals.)		7.	UNIT AGREEM Aceite No		en de la constante de la const	,
1. oil 😰 gas 🗂	RECEIVED	8.	FARM OR LEAS Aceite No		- HONE CLAIL CLAIL CLAIL CLAIL	
2. NAME OF OPERATOR	JUL 11'88	9.	WELL NO. #4		inte 1996 1997 1997 1997 1997 1997 1997 1997	
CIBOLA ENERGY CORPORATION ✓ 3. ADDRESS OF OPERATOR	O. C. D.	10.	FIELD OR WILL Wildcat		ian	
P. O. BOX 1668 Albuquerque, 4. LOCATION OF WELL (REPORT LOCATION below.) 220 PT	CLEARLY. See space 17	11.	ARFA	OR BLK. A	ND SURVEY OR	
AT SURFACE: 330 FPL and 940 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	1 Martin States		COUNTY OR P Chave	es PAL	NM	
16. CHECK APPROPRIATE BOX TO INDICAT REPORT, OR OTHER DATA	E NATURO OF NOTICE	14.	API NO.30-00			
	OUENT REPORT OF US	15	ELEVATIONS	SHOW DF.	KDB, AND WD)	•
TEST WATER SHUT-OFF		Alco				
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE	POSWELL, NEW	~/		ts of multiple Form 9–330.)	completion or zone	• •
CHANGE ZONES			n Aceite N			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator has been experimenting with the Aceite Negra #4 Well; whereas it should be making considerable oil, it has been making a small amount of oil together with a large amount of water. Operator intends to re-enter well, squeeze present perforation and re-perforate the well in hopes of increasing oil production and lessening water production. When doing this, operator will need a dirt pit though not as large a pit as presently exists. Therefore, operator proposes to cover half of existing pit and requests authority to leave remaining half available for use during this experimental period with the well.

Subsurface Safety Valve: Manu. and T	ype	Set @ Ft.
18. I hereby certify that the foregoing	is true and correct	
SIGNED	TITLE Prod. Secretary DATE	June 27, 1988
	(This space for Federal or State office use)	
	DING 6 1989 *See Instructions on Reverse Side	APPROVED PETER W. CHESTER JUL 6 1988 BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA