om: 3100-5 November 1983) Formerly 9-331) DEPART	UNIT O STATES MA	(Other instructions	5. LEASE DESIGNATION	AND BERIAL NO.
	AU OF LAND MANAGEMEN		NM 18611	
SUNDRY NO	TICES AND REPORTS sonals to drill or to deepen or plug CATION FOR PERMIT-" for such	ON WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
01L 👽 GAB 🦳		MAR 6 90	7. UNIT AORBEMENT N	AME
NAME OF OPERATOR		Q, C. D.	8. FARM OR LEASE NA	ME
Cibola Energy Corp ADDRESS OF OPERATOR	poration	ARTESIA, OFFICE	Aceite Neg 9. WBLL NO.	gra
P.O. Box 1668 All LOCATION OF WELL (Report location	buquerque, NM 8710	3	4 10. FIELD AND POOL, C	WITDCAT
LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with an	State requirements.	Wildcat 11. SHC., T., R., M., OR SURVEY OF ARM	BLK. AND
F51	FFL		С 10 Т ОС	1 D 2 7 E
330' FEL and 940'	15. ELEVATIONS (Show whether D	IF, RT, GR. etc.)	Sec. 12 T95 12. COUNTY OR PARISI	
T. PERFILL NO.	3880.2		Chaves	NM
3. Check A	Appropriate Box To Indicate	Nature of Notice, Report,	or Other Data	
NOTICE OF INT	ENTION TO :	80	BERQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	11
SHOOT OR ACIDIZE	ABANDON*	(Other) Change	water Disposal	X
REPAIR WELL		(NOTE : Report r	esults of multiple completion completion Report and Log for	on Well
Disposal well	deral No. 1 has be and final approva	al has been obta	a Salt Water ined from the	
The Duncan Fee Disposal well NMOCD to begin No. 4 will now the operations expected to be Flow capacity additional wor	deral No. 1 has be	een converted to al has been obta ced water from t ne disposal well ciete Negra leas duction within t deral No.1 will ed to obtain ade	a Salt Water ined from the he Aceite Negra , thus reducing e. The well is he near future indicate whethe	a g er d
The Duncan Fee Disposal well NMOCD to begin No. 4 will now the operations expected to be Flow capacity additional wor	deral No. 1 has be and final approva n disposal. Produce w be trucked to the al costs on the Ac e returned to prod of the Duncan Fec rk will be require continuous inject	een converted to al has been obta ced water from t ne disposal well ciete Negra leas duction within t deral No.1 will ed to obtain ade	a Salt Water ined from the he Aceite Negra , thus reducing e. The well is he near future indicate whethe quate rates and	RECEIVED
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The Duncan Fee Disposal well NMOCD to begin No. 4 will not the operations expected to be Flow capacity additional wor pressures for	deral No. 1 has be and final approva n disposal. Produce w be trucked to the al costs on the Ac e returned to proc of the Duncan Fec rk will be require continuous inject	een converted to al has been obta ced water from t ne disposal well ciete Negra leas duction within t deral No.1 will ed to obtain ade tion.	a Salt Water ined from the he Aceite Negra , thus reducing e. The well is he near future indicate whethe quate rates and Source Are Are Are Are Are Are Are Are Are Ar	er Feb 27 2 15 PM '90