| <u>, , , , , , , , , , , , , , , , , , , </u> | | -' | | State of Nev | v Mexico | | 11 | Form C-104 |
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| it 5 Copies opriate District Of | Tice | Ene | rgy, Minera | Is and Natur | al Resources Department | | AUG 2 7 1994 Bottom of Page | |
| <u>RICT I</u> Box 1980, Hobbs, | NM 88240 | 01 | L CON | SERVA | FION DIVISION | AL | JG 2 / 19 | Bottom of Page |
| <u>RICT II</u> Driwer DD, Artes | ia, NM 88210 | 01 | | P.O, Box | x 2088 xico: 87504-2088 | AR | O. C. D. TESIA, OFFI | CE |
| RICT III Rio Brazos Rd., A | Aziec, NM 87410 | REQUE | ST FOR A | | LE AND AUTHORIZA AND NATURAL GAS | TION | | |
| rator | | | | | AND NATORAL GAO | WallAP | No. | |
| CIE | BOLA ENERGY | CORPO | RATION | | | <u></u> | | |
| Ρ.(| | 3 AL | BUQUER | QUE, NM | 87103 Other (Please explain) | | | |
| ion(s) for Filing (Well | Check proper box) | a | nange in Trans | · | | | | |
| ompletion nge in Operator | | Oil Casinghead C | Dry Conc | Gas 🛄 Jensaie 🗍 | | | | |
| ange of operator j address of previou | give name | | | | | | | |
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| Section | 12 Township | , T9S | Ran | R271 | E , NMPM, | | CHAV | ES County |
| DESIGNAT | TION OF TRANS | SPORTER | OF OIL / | ND NATU | RAL GAS | | | |
| ine of Authonized | Transporter of Oil | ×X ° | or Condensate | | Address (Give address to which | | | n is to be sent) M 88202 |
| | TROLEUM IN | | or I | Dry Gas [] | P.O. BOX 8249 Address (Give address 10 whic | | | |
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| well produces oil socation of tanks | | | Sec. Tw | p, Kge, | is gas actually competent | | | |
| | commingled with that f | from any other | r lease or pool | , give comming | ling order number: | | | |
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- with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C+104 must be filed for each pool in multiply completed wells.

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