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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Harper Oil Company ✓
3. ADDRESS OF OPERATOR  
904 Hightower Bldg., Oklahoma City, OK 73102
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FWL & 1980' FSL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:    |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/> |
| (other) Spud date & set surface casing        |                          |

5. LEASE  
NM 23754
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
Snake Eyes
8. FARM OR LEASE NAME  
Snake Eyes Unit
9. WELL NO.
10. FIELD OR WILDCAT NAME  
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 21-14S-21E
12. COUNTY OR PARISH  
Chaves
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GL 4357.5'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-25-85 Drlg. @ 76'. Finish RU. Mix spud mud. Spudded @ 1:00 PM 1/24/85.

1-28-85 TD 1050'. Reached casing point @ 12:45 AM 1/28/85. Circ. hole. POH. LD 4 - 7" DC's. RU casing crew. Ran guide shoe (.72'); 1 shoe jt., 8 5/8" 24# K-55 ST&C (42.18'); insert float; 24 jts. 8 5/8" K-55 24# ST&C (1008.52'). Total 1051.42'. RD casing crew. RU & circ. Capacity of casing. RU Howco. Now Cmtg.

1-29-85 Cmtd w/300 sx Class "C" w/4% gel, 1/4# flocele/sk., 2% CaCl. Tail in w/250 sx Class "C" w/2% cc. Circ. 72 sx. PD @ 6:40 AM. Bumped plug. Check plug, ok. WUC. Cut off yellow jacket BOP to 3000#. Test choke to 3000#, okay. Cut off. NU wellhead. PU bit #2. TIH to float. Test casing to 1000# psig, drill float & 15' cement, test to 1000# psig. Resumed drilling. Hole size 12 1/4".

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED PW all TITLE Operations Manager DATE 2-4-85

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 11 1985

BUREAU OF LANDS

\*See Instructions on Reverse Side