

RECEIVED BY  
Form 9-331  
Dec. 1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Dry & abandoned

2. NAME OF OPERATOR  
Harper Oil Company ✓

3. ADDRESS OF OPERATOR  
904 Hightower Bldg., Oklahoma City, OK 73102

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FWL & 1980' FSL  
AT TOP PROD. INTERVAL: None  
AT TOTAL DEPTH: None

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE  
NM 23754

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Snake Eyes

8. FARM OR LEASE NAME  
Snake Eyes Unit

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat - *Burnell*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 21-14S-21E

12. COUNTY OR PARISH | 13. STATE  
Chaves | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GL - 4357.5'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-8-85 TIH w/magnet @ 4691'. TFB @ 4691'. POH, left 3 cones in hole. PU magnet. TIH. Circ. & cond. hole. Wased to bottom. TOH. Recovered 1 cone. TIH w/magnet, now washing to bottom.

2-9-85 WOO. TD 4691'. Finish washing to bottom w/magnet. TOH. Recovered 1 cone, TIH w/bit. Circ. & cond. hole. TOH. RU Dresser Atlas @ 5:30PM 2-8-85. TIH, LTD 4688'. Ran FDC-Compensated Neutron, GR, Caliper, DLL-MLL, RD Loggers. TIH w/DP to 3980'. (Continue on reverse side).

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Operations Manager DATE *3-5-85*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
PETER W. CHESTER

MAY 3 1985

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

\*See Instructions on Reverse Side

clsf

*POST 20-2  
5-10-85  
PWA*

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

2-10-85 TD 4691'. LD DP. Set plug #1, 50 sx Class C 3201'-3101'. LD DP.

Plug #2, 35 sx Class C 2800'-2700'; plug #3, 40 sx Class C 1100'-1000'.

TOH w/DP. WOC. TIH, tag top of plug #3 @ 980'. Finish LD DP. Jet pits.

Released rig @ 6:PM.

2-8-85. P & A. FINAL REPORT.

Reason for Abandonment: Dry.