

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
ALBUQUERQUE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
N/A

7. Unit Agreement Name
N/A

8. Form or Lease Name
O'Brien "P"

9. Well No.
2

10. Field and Pool, or Wildcat
Red Lake Ridge San Andres

12. County
Chaves

15. Date Spudded
1-29-85

16. Date T.D. Reached
2-3-85

17. Date Compl. (Ready to Prod.)
2-13-85

18. Elevations (DF, RKB, RT, GR, etc.)
3928 GR

19. Elev. Casinghead
3928

20. Total Depth
2925'

21. Plug Back T.D.
2897'

22. If Multiple Compl., How Many
0-TD

23. Intervals Drilled By
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2858.5'-2860.5' 2864'-2866'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DLL/MLL/GR/CAL BHC/AC/GR CN/CDL/GR/CAL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8 5/8" 24# 424' 12 1/4 225 SXS
5 1/2" 14# 2925' 7 7/8 175 SXS
2 7/8" 6.5# 2713' 7 7/8

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
2 7/8 2713' 2713'

30. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 7/8 2713' 2713'

31. Perforation Record (Interval, size and number)
2858.5', 69.5, 60.5
2864', 65, 2866' (9 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2858.5-2866' 5000 gals, 2% HCL & 24 NCB

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
2-13-85 Flowing Prod.

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
2-13-85 4 1/2" 100 - - - - 24 - - - -

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
180# PKR - - - -

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
To Be Sold Mike Vowell

35. List of Attachments
DLL/MLL/GR/CAL BHC/AC/GR CN/CDL/GR/CAL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Production Controller DATE 2-14-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2192</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingae _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2832</u> to <u>2896</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2192	2192	Red beds, Anhy				
2192	2925	733	LS, Dol, Anhy & Salt				

STEVENS OPERATING CORPORATION

FIRST NATIONAL TOWER - SUITE 1250

P. O. BOX 2203

ROSWELL, NEW MEXICO 88201

505 622-7273

WELL NAME AND NUMBER O'Brien "P" #2
660 FNL, 660 FWL
Sec. 28, T-8-S, R-29-E
Chaves County, NM
DEVIATION SURVEY

Depth	Deviation
424'	1/4°
937'	1/2°
1409'	3/4°
1881'	1/4°
2385'	1/2°
2792'	1/2°
2925'	1/2°

Signed

Pat Thompson

STEVENS OPERATING CORPORATION

Production Controller

Title

STATE OF NEW MEXICO
COUNTY OF CHAVES

Subscribed in my presence and duly sworn to before me this
5th day of February, 1985.

My commission expires:

October 14, 1988

Barbara L. Welsch
Notary Public