

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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O. C. D. SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

P. O. BOX 2088

FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	☒
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PERORATION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Stevens Operating Corporation

Address

P. O. Box 2203 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease State, Federal or Fee	Fee	Lease No.
O'Brien "P"	2	Red Lake Ridge San Andres			
Location	Unit Letter	D	660	Feet From The	North
Line of Section	28	Township	8-S	Range	29-E
					MMPM
					Chaves
					Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil X or Condensate	(Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil	P. O. Drawer 175, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas	(Give address to which approved copy of the form is to be sent)					
Liquid Energy Corporation	P. O. Box 4000, The Woodlands, TX 77380					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Age.	Is gas actually connected?	When
	D	28	8-S	29-E	Yes	2-14-85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Reopen	Plug Back	Same Res'v.	Diff. R.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
1-29-85	2-13-85	2925'	2897'					
Elevations (bf, hts, st, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3928 GR	Red Lake Ridge San Andres	2858.5	2713					
Perforations		Depth Casing Shoe						
2858.5, 69.5, 60.5, 64, 65, 2866 (9 shots)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	424'	225
7 7/8	5 1/2	2925'	175
7 7/8	2 7/8	2713'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, and lift, etc.)
2-13-85	2-13-85	Flowing
Length of Test	Tubing Pressure	Casing Pressure
4	180#	PKR
Actual Prod. During Test	Oil-Able.	Water-Able.
124 Bbls	100	24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Mile. Condensate/1000	Gravity of Condensate
Testing Method (flow, work pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Controller
(Title)
2-14-85

OIL CONSERVATION DIVISION

APPROVED FEB 18 1984, 19
BY ORIGINAL SIGNED
BY LARRY BROOKS
TITLE GEOLOGIST - NMOCD

This form is to be filed in compliance with NMS 1104.

If this is request for allowable for a newly drilled or recomplet
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with NMS 111.All sections of this form must be filled out completely for allowa
ble on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition
Form C-104 must be filled for each pool in multiply