Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 26 '90

XXX Kio Hrazog Kal. Atlee Nim X7410						MAR 26 '90
00 Rio Brizos Rd., Aztec, NM 87410	REQUEST F	OR ALLOWAB	LE AND AUTHORIZ	ATION		
	TO TR	ANSPORT OIL	AND NATURAL GA			O. C. D.
perator		,		Well A	PI No.	ARTESIA, OFFICE
Stevens Operating Co	orporation /				· · · · · · · · · · · · · · · · · · ·	
P. O. Box 2408, Ros		xico 88202			· · · · · · · · · · · · · · · · · · ·	
ason(s) for Filing (Check proper box)			Other (Please explain	n)		
ew Well		in Transporter of: Dry Gas				
ecompletice	Casinghead Gas					
change of operator give name	Cannigheau Cas [J CORRELATE [_]		<u> </u>		
d address of previous operator DESCRIPTION OF WELI	ANDIFACE					
ease Name	Well No	. Pool Name, Including	ng Formation	Kind o	Lease	Lease No.
O'Brien "P"	2	Red Lake R	idge, San Andres	State, I	ederal or Fee	
ocation Unit Letter	. 660	Foot From The N	orth Line and 66	0	et From The	West Liv
00	:	201		haves	a From The	
Section 28 Towns	ship 8S	Range 29E	, NIMPM,	naves	·	County
I. DESIGNATION OF TRA				ich annemed	come of this form	ie to he sent)
Permian Operating L	[]	<u>L_J</u>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77251-1183			
Vame of Authorized Transporter of Case		or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Oxy Cities Service		,	P. O. Box 50250		and, TX	79710
if well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When		
ive location of tanks.	D 28	8S 29E	Yes	2-	14-85	
this production is commingled with th	at from any other lease	or pool, give comming!	ing order number:			
V. COMPLETION DATA						
Designate Type of Completic	Oil W	ell Gas Well	New Well Workover	Deepen	Plug Back Sa	ime Res'v Diff Res'
Designate Type of Completic	Date Compl. Ready	to Prod.	Total Depth	I	P.B.T.D.	<u> </u>
The DE DE CO			Top Oil/Gas Pay			, · , ·
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Depth	
Perforations	<u></u>			<u>.</u> , — ,	Depth Casing	Shoe
	TUBIN	G, CASING AND	CEMENTING RECORD		<u> </u>	
HOLE SIZE			DEPTH SET	_	SACKS CEMENT	
					Pret ID-3	
					3-	30-90
					3-	
V TEST DATA AND DEOU	EST FOR ALLOY	VARLE			3-	30-90
OIL WELL (Test must be after	er recovery of total volu		t be equal to or exceed top all		3 - Chy	30-90 LT: NRC
			t be equal to or exceed top all. Producing Method (Flow, pr		3 - Chy	30-90 LT: NRC
OIL WELL (Test must be after	er recovery of total volu				3 - Chy	30-90 LT: NRC
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, po		3 - chy	30-90 LT: NRC
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		Producing Method (Flow, processing Pressure		is depth or be for etc.) Choke Size	30-90 LT: NRC
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.		Producing Method (Flow, producing Pressure Water - Bbls.		s depth or be for etc.) Choke Size Gas-MCF	30-90 LT: NRC full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure		Producing Method (Flow, processing Pressure		is depth or be for etc.) Choke Size	30-90 LT: NRC full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	me of load oil and must	Producing Method (Flow, producing Pressure Water - Bbls.		s depth or be for etc.) Choke Size Gas-MCF	30-90 LT: NRC full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	me of load oil and must	Producing Method (Flow, producing Pressure Water - Bbls. Bbls. Condensate/MMCF		S depth or be for etc.) Choke Size Gas- MCF	30-90 LT: NRC full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	me of load oil and must	Producing Method (Flow, producing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	ump, gas lift, d	S depth or be forestc.) Choke Size Gas-MCF Gravity of Co	30-90 LT: NRC
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.