Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

d 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

O. C. D.

OCT 2 8 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 ARTESIA OFFICE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator N. Dale Nichols J Address P.O. Box 1972 Midland, Texas 79702 Other (Please explain) Reason(s) for Filing (Check proper box) ge in Transporter of: New Well Dry Gas Oil Recompletion Condensate Change in Operator X Stevens Operating Corp. P.O. Box 2408, Roswell, N.M. 88201 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Paderakor Fee O'Brien "P" Red Lake Ridge San Andres Location West 660 Fact From The North Line and 660 Feet From The Chaves 28 Township 8S 29E , NMPM, Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Coad SCURLOCK PERMIAN CORP EFF 9-1-91 1183 BOX Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which ap BOX 50250 idland OXX Unit Sec Twp. Rge. is gas actually connected? When ? If well produc s oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Decom Plug Back Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Death P.B.T.D. Date Compi. Ready to Prod Date Spudded Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Flevations (DF. RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **SACKS CEMENT** CASING & TUBING SIZE DEPTH SET HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL TO	est must be after rec	covery of total volume of load oil and mus	t be equal to or exceed top allows	ble for this depth or be for full 24 hours.)
Date First New Oil Run	To Tank	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)  Dosted ID-3
Length of Test		Tubing Pressure	Casing Pressure	Choke Size 11-8-91
Actual Prod. During Tes	t į	Oil - Bbls.	Water - Bbis.	Gas-MCF Elig OF

**GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Is the control to the country and	
n. Sale nec	Ls
N. Dale Nichols	Operator
Printed Name October 25, 1991	Tide (915) 682-5621
Date	Telephone No.

## OIL CONSERVATION DIVISION

NOV - 4 1991 Date Approved \_\_ ORIGINAL SIGNED BY By $_{-}$ MIKE WILLIAMS SUPERVISOR, DISTRICT IF

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title:

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.