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Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 17 1994

Form C-104
Revised 1-1-99
See Instructions
at Bottom of Page

TJSF
clst
GT
dp

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator N. Dale Nichols		Well APN No. 30-005-62247
Address P.O. Box 1972, Midland, TX 79702		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☒	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien "P"	Well No. 2	Pool Name, Including Formation Red Lake Ridge San Anders	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter B : 660 Feet From The North Line and 660 Feet From The West Line Section 28 Township 8S Range 29E NMPM, Cahves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Scurlock Permian ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, TX 77210-4648					
Name of Authorized Transporter of Casinghead Gas N. Dale Nichols ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1972, Midland, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 21	Twp. 8S	Rgn. 29E	Is gas actually connected? Yes	When? 2-14-85
If this production is commingled with that from any other lease or pool, give commingling order number: PLC 73						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					Part ID-3			
					2-25-94			
					by GT: DAY			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Ran To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature N. Dale Nichols Operator
Printed Name N. Dale Nichols Title
Date 2-10-94 Telephone No. (915) 682-5621

OIL CONSERVATION DIVISION

Date Approved FEB 18 1994

By SUPERVISOR, DISTRICT II

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.